

# MARKET PROCEDURE: RESERVE CAPACITY PERFORMANCE MONITORING

PREPARED BY: System Capacity (WA)

DOCUMENT REF:

VERSION: <u>5.06.0</u>

EFFECTIVE DATE: 18 April 2017 1 October 2017

STATUS: FINAL DRAFT FOR CONSULTATION

Approved for distribution and use by:

APPROVED BY: Cameron Parrotte Peter Geers

TITLE: Executive General Manager, WAMarkets



## **VERSION RELEASE HISTORY**

Version	Effective Date	Summary of Changes
1.0	21 September 2006	Market Procedure at Market Start
2.0	15 October 2008	Amendments to Market Procedure resulting from PC_2008_07
3.0	18 April 2011	Amendments to Market Procedure resulting from PC_2010_05
4.0	30 November 2015	Changes resulting from the transfer of functions from the IMO to AEMO
5.0	18 April 2017	Changes resulting from the transfer of System Management functions to AEMO
<u>6.0</u>	1 October 2017	Changes resulting from AEPC 2017 09



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#### 1 PROCEDURE OVERVIEW

#### 1.1 Relationship with the Market Rules WEM Rules

- 1.1.1 This Reserve Capacity Performance Monitoring Procedure (Procedure) is developed in accordance should be read in conjunction with clause 4.27.12 4.27 of the Wholesale Electricity Market (WEM) Rules (Market WEM Rules).
- 1.1.2 References to particular Market Rules WEM Rules within the Procedure in bold and square brackets [MR-Clause XX] are current as of 10 December 20161 October 2017. These references are included for convenience only, and are not part of this Procedure.

#### 1.2 Interpretation

- 1.2.1 In this Procedure:
  - (a) terms that are capitalised but not defined in this Procedure have the meaning given in the WEM Rules;
  - (b) to the extent that this Procedure is inconsistent with the WEM Rules, the WEM Rules prevail to the extent of the inconsistency;
  - (c) a reference to the WEM Rules or Market Procedures includes any associated forms required or contemplated by the WEM Rules or Market Procedures; and
  - (d) words expressed in the singular include the plural or vice versa.

**Authorised Officer** 

In respect of a Market Participant, an Officer as defined in Section 9 of the Corporations Act 2001.

#### 1.21.3 Purpose and application of this Procedure

4.2.11.3.1 The Procedure describes the processes The purpose of the Procedure is to describe the steps for conducting Reserve Capacity performance monitoring as required under clause 4.27 of the Market Rules WEM Rules and details documents and other information that may be required by AEMO as supporting evidence.

#### 1.3 Application

- 1.3.11.3.2 ——This Procedure applies to:
  - (a) AEMO in conducting Reserve Capacity performance monitoring;
  - (a) System Management in and testing facilities; and; and
  - (b) Market Participants in complying with Reserve Capacity performance requirements.

#### 1.4 Associated documents Market Procedures

- 1.4.1 ——The following Market Procedures (available on the Market Web-site¹) provide background informationare associated with to this Procedure:
  - (a) Certification of Reserve Capacity; and; and
  - (b) Reserve Capacity Security.

<sup>&</sup>lt;sup>1</sup> Available at: http://aemo.com.au/Electricity/Wholesale-Electricity-Market-WEM/Procedures.



### 1.5 Interpretation

- 1.5.1 In this Procedure, the conventions specified in clauses 1.3-1.5 of the Market Rules apply. The following additional clarifications are noted:
  - (a) The term "Good industry practice" means the exercise of that degree of skill, diligence, prudence and foresight that a skilled and experienced person would reasonably and ordinarily exercise under comparable conditions and circumstances consistent with applicable written laws and statutory instruments and applicable recognised codes, standards and guidelines;
  - (b) The term "Reserve Capacity performance report" means a report provided by a Market Participant at the request of AEMO for the purposes of Reserve Capacity Monitoring;
  - (c) The term "Reserve Capacity progress report" means a report provided by a Market Participant in respect of a Facility that is yet to enter service and provided for the purpose of Reserve Capacity progress monitoring; and
  - (d) The term an "Authorised Officer" means, in respect of a Market Participant, an Officer as defined in Section 9 of the Corporations Act 2001.

#### PROCEDURE STEPSOVERVIEW OF PERFORMANCE MONITORING

This section outlines the procedure steps associated with Reserve Capacity performance monitoring and progress reports.

The diagrams on the following two pages outline the processes for the: Reserve Capacity performance monitoring; and

Progress reports.

Details of certain associated sections of this Procedure are also indicated in these diagrams.

Performance Monitoring Process Diagram



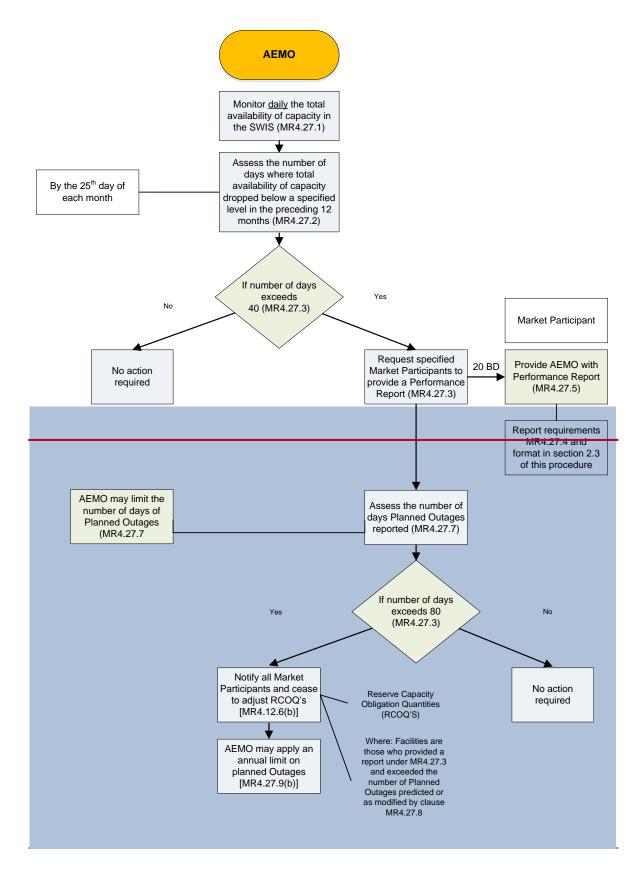




Figure 1 Progress Reports Process Diagram **AEMO** Market Participant (who holds Capacity Credits and is yet to commence operation) Publish online a Reserve Capacity Progress Report template Provide AEMO with a Conduct assessment of Provide AEMO with a report at least once every report at least once every report [MR4.27.11A] month [MR4.27.10A] 3 months [MR4.27.10] AEMO may request additional information or revised dates [MR4.27.11D] Supporting evidence outlined in section 2.6 of this Procedure Provide AEMO with a report at least once every month [MR4.27.10A] **AEMO** Approval No Yes Provide decision to Provide decision to participant participant 10 BD



#### 2 RESERVE CAPACITY PERFORMANCE MONITORING

- 1.62.1 Steps to be followed by AEMO to perform Reserve Capacity
  monitoringrequirements related to Reserve Capacity Performance
  Monitoring
- 1.6.1 AEMO must monitor the total availability of capacity in the South West Interconnected System (SWIS) daily in accordance with clause 4.27.1.
- 1.6.22.1.1 By the twenty-fifth day of each month, AEMO must assess the number of Equivalent Planned Outage Hours taken in the preceding 12 Trading Months by each Scheduled Generator and Non-Scheduled Generator assigned Capacity Credits for the current Capacity Year By the twenty fifth day of each month, AEMO must assess the number of days in the preceding 12 calendar months where the total available capacity in the SWIS dropped below 80% (during the Hot Season), and 70% (in either the Intermediate Season or Cold Season), of the total Capacity Credits held by Market Participants for more than six hours on the day [Clause 4.27.2].
- 1.6.32.1.2 AEMO may use the Wholesale Electricity Market System (WEMS) to conduct the Reserve Capacity monitoring process in steps 2.1.12.1.1 and 2.1.2.
- 1.6.42.1.3 If the number of Equivalent Planned Outage Hours for a Facility, as determined under step 2.1.1, exceeds 1,750 hours for the preceding 12 Trading Months, AEMO may require the Market Participant holding Capacity Credits for that Facility to provide to AEMOIf the number of days determined in accordance with step 2.1.2 exceeds 40, then AEMO must require Market Participants to fill out a report ("The Reserve Capacity performance report") for each Facility holding Capacity Credits which [Clause 4.27.3]:
  - (a) <u>a Reserve Capacity Performance Report as described in step 3.1; and has been unavailable due to Planned Outages for more than 1000 hours during the preceding 12 calendar months; and</u>
  - (b) a Reserve Capacity Performance Improvement Report as described in step 3.2.



- 1.6.5 has not been included in such a report during the preceding 12 calendar months.
- 2.1.4 In making its decision whether to require a report under step 2.1.3, AEMO must assess whether the number of Equivalent Planned Outage Hours taken by the Facility in the previous 12 Trading Months was attributable to specific, infrequent events or is indicative of an underlying performance deficiency, and may consider any matters it deems relevant in making this assessment [Clause 4.27.3A].
- 1.6.6 <u>AEMO must require the The Reserve Capacity Performance Report described in step 3.1.3(a)</u>2.1.4 must include the information listed in section 2.3 of this Market Procedure and must<u>to</u> be provided to AEMO within 20 Business Days of being requested to do so [Clause 4.27.5(a)].
- [Blank]AEMO must specify the intervals that the Market Participant must provide the Reserve Capacity Performance Improvement Report described in step 3.1.3(b), which must be not more frequently than once per quarter [Clauses 4.27.3(b) and 4.27.5(b)].
- 2.1.5 AEMO may, at the Market Participant's expense, consult with any person AEMO considers suitably qualified to provide an opinion on any report provided under steps 2.1.3(a) and 2.1.3(b). AEMO may ask the person to provide an opinion on the report generally, or to limit the scope of the opinion to specified matters covered in the report [Clause 4.27.6].
- 1.6.7 AEMO at its sole discretion may limit the number of days of Planned Outages in each of the next 24 months, if AEMO considers the number of days reported to be unjustified based on good industry practice. AEMO must notify the Market Participant who filed the report described in step 2.1.4 of the limit [Clause 4.27.7].

Note: The limit is NOT on the number of days that Planned Outages can occur, but on the number of days that Planned Outages can be taken while being exempt from Capacity Credit Refund payments (and only when clause 4.27.9 applies). This section is not intended to restrict the ability of a Market Participant to request a Planned Outage.

- 1.6.8 If AEMO limits the number of days in accordance with step 2.1.7, then the modified value supersedes the corresponding value specified in the report [Clause 4.27.8].
- 1.6.9 If the number of days determined in accordance with step 2.1.2 exceeds 80, then AEMO must [Clause 4.27.9]:
  - (a) notify all Market Participants that this has occurred; and
  - (b) cease to adjust Reserve Capacity Obligation Quantities for 12 months commencing on the first trading day of the following month under clause 4.12.6(b) of the Market Rules in response to Planned Outages for Facilities:
    - (i) referred to in step 2.1.4; and
    - (ii) where the number of days of Planned Outage during that 12 month period has exceeded the total number of days of Planned Outage predicted for that 12 month period in accordance with step 2.3.4(c) and modified by step 2.1.8.



# 1.72.2 Steps to be undertaken by Market Participant requirements if issued with a request for a Reserve Capacity Performance Report or a Reserve Capacity Performance Improvement ReportReserve Capacity performance report

- 1.7.12.2.1 If <u>AEMO requests</u> a Market Participant is to provided with a request for a <u>Reserve Capacity Performance Report Reserve Capacity Performance report by AEMO</u>, the Market Participant must provide the report to AEMO [Clause 4.27.5(a)]:
  - (a) Provide a Reserve Capacity performance report to AEMO wwithin 20 Business Days of being requested to do sofrom the date the request is issued to the Market Participant [Clause 4.27.5]; and
  - (b) Provide the Reserve Capacity performance report uusing the format detailed in section step 3.14.1.
- 2.2.2 If AEMO requests a Market Participant to provide a Reserve Capacity Performance

  Improvement Report, the Market Participant must provide the report to AEMO [Clauses 4.27.3(b) and 4.27.5(b)]:
  - (a) by a date specified by AEMO, which must not be more than once per quarter; and
  - (b) <u>using the format detailed in step 3.2.</u>

# 3 FORMAT OF RESERVE CAPACITY PERFORMANCE REPORTS AND RESERVE CAPACITY PERFORMANCE IMPROVEMENT REPORTS

# 1.83.1 Format of a Reserve Capacity Performance ReportReserve Capacity performance report

Reserve Capacity performance reports provided by Market Participants in accordance with clause 4.27 of the Market Rules and in accordance with this Market Procedure must be provided using the format listed in the following procedure steps.

- 1.8.13.1.1 Reserve Capacity Performance Reports Reports provided in accordance with this Procedure must be provided by the Market Participant in writing.
- 1.8.23.1.2 Reserve Capacity Performance Reports Reports provided in accordance with this Procedure must be signed by an Authorised Officer of the Market Participant.——
- 1.8.33.1.3 InformationSections to be included in the Reserve Capacity Performance Report mustReserve Capacity performance report include:
  - (a) Section 1 details of the Facility as appropriate:
  - (b) Section 2 explanations of all Planned Outages taken by the Facility in the 12 Trading Months referred to in step 2.1.1 [Clause 4.27.4(a)];
  - (c) Section 3 a statement of the expected maximum number of days of Planned Outages to be taken by the Facility in each of the next 24-36 Trading Months months commencing from the Trading Month month in which the report is requested, including adequate explanation to make clear of the reason for each Planned Outage [Clause 4.27.4(b)];
  - (c)(d) Section 4—the relationship of the Planned Outages to the long term asset management strategy and established maintenance plan for the Facility [Clause 4.27.4(bA)];
  - (d) Section 4 5 measures being undertaken or proposed by the Market Participant to increase the availability of the Facility, and their actual and anticipated effect on the frequency of Planned Outages measures proposed (including timing of such measures),



or already undertaken, by the Market Participant to increase the availability of the Facility [Clause 4.27.4(c)];

(e)

- (f) Section 6 any other information concerning the availability of the Facility that AEMO may request [Clause 4.27.4(d)];
- (e)(g) Section 5 7—any other information as deemed appropriate by the Market Participant; and (f)(h) Section 6.8—a declaration including the following text:

Declaration
(This needs tTo be made by an <u>Authorised</u> eOfficer of the Market Participant) as defined by Section 9 of the <i>Corporations Act 2001</i> )
On behalf of (Company or business name),
I declare that the above information provided in respect to this Reserve Capacity  Performance ReportReserve Capacity performance report is accurate.
Signed
Date:
Person making declaration:
Position held in company or business:
Postal address:
Phone:
Email address:

#### Fax no:

#### 3.2 Format of a Reserve Capacity Performance Improvement Report

- 3.2.1 Reserve Capacity Performance Improvement Reports must be provided by the Market Participant in writing.
- 3.2.2 Reserve Capacity Performance Improvement Reports must be signed by an Authorised Officer of the Market Participant.
- 3.2.3 Information in the Reserve Capacity Performance Improvement Reports must include:
  - (a) details of the Facility as appropriate;
  - (b) descriptions of the measures proposed, being undertaken or already undertaken by the Market Participant to increase the availability of the Facility [Clause 4.27.4A(a)];
  - (c) details of any changes to the expected maximum number of days of Planned Outages to be taken by the Facility for a Trading Month previously provided by the Market Participant's Reserve Capacity Performance Report as detailed in step 3.1.3(c) or this step, including adequate explanations for each change [Clause 4.27.4A(b)];



- (d) explanation of any variation between expected and actual improvement of the availability of the Facility as a result of the measures taken [Clause 4.27.4A(c)];
- (e) other information as deemed appropriate by the Market Participant; and
- (f) a declaration including the following text:

<u>Declaration</u>	
(To be made by an Authorised Officer of the Market Participant)	
On behalf of (Company or business name),	
I declare that the above information provided in respect to this Reserve Capacity	
Performance Improvement Report is accurate.	
Signed	
Date:	
Person making declaration:	
Position held in company or business:	
Postal address:	
Phone:	
Email address:	

## **4 RESERVE CAPACITY PROGRESS REPORTS**

#### 4.1 Overview

4.1.1 A Reserve Capacity progress report allows AEMO to monitor the progress of a new Facility that holds Capacity Credits and but is yet to commence operation. It provides Market Participants an opportunity to apply for submit an update to a Key Project Date for their Facility.

1.91.1 Procedure Steps to be followed by AEMO in respect of Reserve Capacity progress reports



- 1.9.1 While the following procedure steps relate to Facilities that are yet to enter service, they are included in this performance monitoring section as AEMO must monitor their progress towards achieving the Key Project Datesscheduled date in clause 4.10.1(c)(iii) of the Market Rules.
- Late delivery of capacity will lead to a Market Participant being liable for Reserve Capacity refund payments. In addition, a Market Participant may forfeit its Reserve Capacity security deposit if it fails to deliver capacity within the first Capacity Year for which the Facility was assigned Capacity Credits.
- 4.2 <u>Procedure Steps to be followed by AEMO requirements in respect of Reserve Capacity Progress Reports in respect of Reserve Capacity progress reports</u>
- 4.2.1 Progress reports must be submitted by Market Participants with Market Participants holding Capacity Credits for Facilities that are yet to commence operation must submit a report on progress with AEMO [Clause 4.27.10]:
  - at least once every three months between the date the Capacity Credits is are confirmed under clause 4.20.5A of the WEM Rules; and
  - (b) at least once every month between the start of the calendar year in which:
    - (i) the date referred to in clause 4.10.1(c)(iii)(7) of the WEM Rules falls, which is the date when the Facility, or part of the Facility, will have completed all Commissioning Tests and be capable of meeting Reserve Capacity Obligations in full; and
    - (i)(ii) the date AEMO notifies the Market Participant, under clause 4.13.14 of the WEM Rules, that the need to maintain the Reserve Capacity Security for the Facility has ceased and the date the Facility commences operation [Clause 4.27.10].
- 1.9.2 In the calendar year in which all Commissioning Tests will be completed, Market Participants must file a progress report with AEMO at least once every month between the commencement of that calendar year and the date AEMO has notified the Market Participant that the need to hold Reserve Capacity Security has ceased [Clause 4.27.10A].
- 1.9.34.2.2 AEMO must publish on the Market Web Site a copy of the Reserve Capacity progress report template on the Market Web Site and Market Participants must use that template.
- 4.9.44.2.3 On receiving a Reserve Capacity progress report, AEMO must determine if all details and information have been completed.
- 4.2.4 If AEMO determines that the information provided is insufficient, AEMO may contact the Market Participant and request the additional supportingrequired information as specified in the Reserve Capacity progress report template as detailed in step 4.2.2, which can be found on the Market Web Site in accordance with clause 4.27.11Dstep and section 2.5step of this Procedure.
- 1.9.54.2.5 The report described in step 4.2.142.4.1 must include the current revised estimates of any changes to each Key Project Dates date to which clause 4.10.1(c)(iii) refers [Clause 4.27.11].
- 1.9.64.2.6 Upon receipt of a report provided under step 4.2.1, AEMO must revise the date referred to in clause 4.10.1(c)(iii)(7) of the WEM Rules in accordance with the report unless, in its



opinion, the Facility, or part of the Facility, is unlikely to have completed all Commissioning Tests by that date AEMO must conduct an assessment and approve or not approve the current nominations for each date provided in the report in accordance with clause 4.27.11. AEMO must not approve a date if, in its opinion, the Facility is unlikely to have completed all Commissioning Tests by that date [Clause 4.27.11A].

#### 1.9.7 [Blank]

- 1.9.84.2.7 If AEMO does not approve one or more of the rejects a change to the Key Project Dates dates it must, within 10 Business Days from the date the report was submitted, notify the Market Participant of its decision and provide reasons why the date(s)s haves not been approvedhave been rejected [Clause 4.27.11C].
- 4.9.94.2.8 Where AEMO rejects a change to athe Key Project Dates, AEMO may require the Market Participant to provide supporting evidenceadditional information, submitted by an Authorised Officer, and may also require the Market Participant to submit further reports or revise the Key Project Dates submit further reports or revise the dates. [Clause 4.27.11D].
- 1.9.104.2.9 AEMO may use the information contained in any Reserve Capacity progress report to:
  - (a) determine the start date of any applicable Reserve Capacity Obligations associated with that Facility; and
  - (b) trigger a Reserve Capacity Test under section clause 4.25 of the Market Rules WEM Rules (if appropriate).

#### 4.3 Supporting evidence that AEMO may request from a Market Participant

- 4.3.1 AEMO may request additional information or supporting evidence to complete its assessment ofas to whether a Facility will be able to fully meet its Reserve Capacity Obligations by a nominated date in accordance with step 4.2.8 [Clause 4.27.11D].
- 4.3.2 If AEMO requires additional information or supporting evidence, it must notify the Market Participant in writing within 5 Business Days of rejecting the Market Participant's change to athe Key Project Dates and list the information to be submitted to AEMO.
- 4.3.3 Supporting evidence that may be requested by AEMO may include, but is not limited to:
  - (a) relevant construction and operational licenses;
  - (b) independent construction schedules for the plant, network and fuel supply facilities;
  - (c) repair and/or rework schedules;
  - (d) photographs of construction works;
  - (e) evidence of environmental test completion;
  - evidence of network connection tests completion as indicated in the Network Access Code;
  - (g) full load testing results;
  - (h) practical completion certificates; and
  - (i) quality assurance certificates.
- 1.9.114.3.4 AEMO may request additional information, evidence or clarification in respect of the supporting evidence information provided in accordance with step 4.3.3.



4.3.5	AEMO may take whatever reasonable steps that it deems necessary to determine the accuracy of information or supporting evidence provided to it under steps 4.3 and 4.5.
	Once AEMO has determined that the additional information or supporting evidence provided is appropriate and relevant, AEMO must make an assessment as to whether the information or supporting evidence may impact on the likely progress of the Facility with respect to meeting any Reserve Capacity Obligations and the nominated date for commencing the obligations.
4.3.6	

-AEMO may use the additional information or supporting evidence to determine whether it should approve the start date of any applicable Reserve Capacity Obligations associated with

4.3.7

that Facility.

If AEMO is not provided with the requested additional information from the Market Participant, AEMO may decide not to approve the change to the nominated date for commencing the Reserve Capacity Obligations.

4.3.8 If AEMO does not approve the change to the nominated date, the date will remain as the last approved date by AEMO.



- 1.104.4 Procedure Steps to be undertaken by the Market Participant for Reserve Capacity progress reports requirements in respect of Reserve Capacity Progress Reports
- 1.10.14.4.1 Reserve Capacity progress reports must be submitted by Market Participants with Facilities that are yet to commence operation at accordance with the timeframes specified in step 4.2.1.
- 1.10.2 at least once every three months between the date the Capacity Credit is confirmed under clause 4.20 and the date the Facility commences operation [Clause 4.27.10]; and
- 1.10.3 at least once every month between the commencement of the calendar year in which the date referred to in clause 4.10.1(c)(iii)(7) falls and the date that AEMO has notified the Market Participant, in accordance with 4.13.10A, of its determination, that the need to maintain the Reserve Capacity Security for the facility has ceased [Clause 4.27.10A].
- 4.10.44.4.2 Market Participants may provide AEMO with Reserve Capacity progress reports on a more frequent basis than is detailed in step 4.2.12.5.1.
- 1.10.54.4.3 The report described in step 4.2.12.5.1 must include the current revised estimates any changes to of Key Project Dates date to which clause 4.10.1(c)(iii) refers [Clause 4.27.11].
- 1.10.64.4.4 The Reserve Capacity progress report must be signed by an Authorised Officer.
- 1.10.74.4.5 AEMO may contact the Market Participant and request additional supporting information as per step 4.2.45.42.6. The Market Participant must comply with such requests (if made) by AEMO.
- 1.10.84.4.6 Market Participants must provide the Reserve Capacity progress report in the form specified by AEMO, which can be found on the Market Web Site.<sup>2</sup>
- 1.11 Supporting Evidence that AEMO may request from a Market Participant
- 1.11.1 AEMO may request additional information to complete its assessment of whether a Facility will be able to fully meet its Reserve Capacity Obligations by a nominated date [Clause 4.27.11D].
- 1.11.2 If AEMO requires additional information or evidence, it must notify the Market Participant in writing within 5 Business Days of receiving the Reserve Capacity progress report and list the information to be submitted to AEMO.
- 1.11.3 Supporting evidence that may be requested by AEMO may include, but not be limited to:
  - (a) Network access agreements;
  - (b) Local government approvals;
  - (c) Evidence of execution of fuel supply and transport contracts;
  - (d) Evidence of financial approvals;
  - (e) Relevant construction and operational licenses;
  - (f) Independent construction schedules for the plant, network and fuel supply facilities;

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<sup>&</sup>lt;sup>2</sup> Available at http://aemo.com.au/Electricity/Wholesale-Electricity-Market-WEM/Reserve-capacity-mechanism.



- (g) Repair and/or rework schedules;
- (h) Photographs of construction works;
- (i) Evidence of environmental test completion;
- (j) Evidence of network connection tests completion as indicated in the Network Access Code;
- (k) Full load testing results;
- (I) Practical completion certificates; and
- (m) Quality assurance certificates.
- 1.11.4 AEMO may take whatever reasonable steps that it deems necessary to determine the accuracy of information provided to it under steps 5.42.6 and step 5.52.7 of this Procedure.
- 1.11.5 AEMO may request additional information, evidence or clarification in respect of the information provided in accordance with step <u>5.4.3</u>2.6.3 of this Procedure.

Once AEMO has determined that the additional information provided is appropriate and relevant, AEMO must make an assessment as to whether the information may impact on the likely progress of the Facility with respect to meeting any Resource Canacity Obligations and the commissed data for commencing on the obligation and information the commissed data for commencing on the obligations and information and informa

- 1.11.6 AEMO may use the additional information to determine whether it should approve the start date of any applicable Reserve Capacity Obligations associated with that Facility.
- 1.11.7 If AEMO is not provided with the requested additional information from the Market Participant,
  AEMO may decide not to approve the nominated date for commencing the Reserve Capacity
  Obligations.
- 1.11.8 If AEMO does not approve the nominated date, the date will be as specified in <u>clause 4.1.26 of</u> the WEM Rules [Clause ??????].
- 1.124.5 Procedure steps to be undertaken by the Market Participant requirements in response to a request by AEMO for additional supporting evidence
- 1.12.14.5.1 If a Market Participant is requested to provide additional information or supporting

  evidence for AEMO's assessment of whether its facility will complete its Commissioning Tests

  by a nominated dateunder step 4.3, the Market Participant must provide the requested

  information or evidence to AEMO within 5 Business Days from the date the request is issued to
  the Market Participant.
- 1.12.24.5.2 The Market Participant may provide reasons to AEMO as to why any information or evidence cannot be provided by the requested time., hHowever, failure to provide information or evidence may influence AEMO's ability to approve any nominated dates.
- 1.12.34.5.3 The cover letter enclosing the letter providing the additional information or evidence must be signed by an Authorised Officer.