RETAIL ELECTRICITY MARKET PROCEDURES MARCH 2021 CONSULTATION

PROCEDURE CONSULTATION

FIRST STAGE PARTICIPANT RESPONSE TEMPLATE

Participant: Origin Energy

Submission Date: 22/4/21

Table of Contents

1. Context

This template is to assist stakeholders in giving feedback about the changes detailed in the initial draft procedures associated with the Metering ICF Package Changes consultation.

The changes being proposed are because of NER rule changes which have occurred requiring changes to AEMO's Retail Electricity Market Procedures and the following proposed changes by proponents and AEMO to implement recommended process improvements.

2. Service Level Procedure: Metering Data Provider Services (SLP: MDP Services)

Section	Description	Participant Comments
2.4.3 Reactive Energy	Amend the wording to read: (a) Subject to paragraph (b), where the *metering installation* is configured to measure *reactive energy*, the MDP must store this *metering data* with the *metering data* in respect of *active energy* in the *metering data services database*. (b) The MDP is not subject to the storage requirement in paragraph (a), if the *metering data* in respect of *reactive energy* as measured by a type 4 *metering installation* is not required for the current purposes of either: (i) provision to a requesting party, as may be required for the purposes of additional services under NER 7.4.3; or application of a *reactive energy*-based tariff.	Changes are noted and accepted.
New clause 2.4.1(a)(ix)	Insert new clause: Ensure that systems and processes are in place to detect *energy data*, at least every 20 business days, when the datastream is not active for a *metering installation* with *remote acquisition*.	New clause is noted and accepted.

Section	Description	Participant Comments
Renumbered clauses	Clauses renumbered following above change.	Noted
3.5 Specific Collection Process Requirements for Metering installations with Remote Acquisition of Metering Data	Insert new clause: (c) Each *MDP* must operate and maintain a process so that by the fifth consecutive day that *remote acquisition* is unavailable the *MDP* notifies the *MC*.	New clause is noted and accepted.

3. Metrology Procedure: Part A - National Electricity Market (Metrology Procedure: Part A)

Section	Description	Participant Comments
12.2 Metering Data Collection	Insert new clauses: (k) The *MC* must use reasonable endeavours to identify if a *metering installation malfunction* exists within 7 days from when an *MDP* informs them that *remote acquisition* is not available. (l) For metering installations that have *remote acquisition*, the *MC* must use reasonable endeavours to collect *metering data* at a frequency that prevents the loss of actual *metering data* but at a frequency of no more than 14 days since the last actual *metering data* was collected when *remote acquisition* is not available.	New clauses are noted and accepted.

4. MSATS Procedures: Consumer Administration and Transfer Solution (CATS) Procedure Principles and Obligation (MSATS Procedures: CATS)

Section	Description	Participant Comments
9.1.4 9.2.4 9.3.4 9.4.4 12.2.4 12.2.5 12.3.4 12.5.4	Removes obligation for LNSP and ENM to populate a Change Request with Connection Configuration.	Changes are noted and accepted.
9.3.4(h)	Allows LNSPs to populate the Change Request with Connection Configuration information	Changes are noted and accepted.
10.1.4(d) 10.2.4(d) 10.3.4(d)	Adds obligation for MPB to populate a Change Request with Connection Configuration.	Changes are noted and accepted.
10.4.4(d) 10.5.4(d)	Adds obligation for MC to populate a Change Request with Connection Configuration.	Changes are noted and accepted.
15.1.4(d) & 15.1.4(f)	Changes position of reference to Connection Configuration for AEMO from 15.1.4(d) to 15.1.4(f).	Changes are noted and accepted.

Section	Description	Participant Comments
Table 16-C	Table 16-C to be removed from NMI_DATA section and moved to METER REGISTER section.	Changes are noted and accepted.

5. Standing Data for MSATS (Standing Data document)

Section	Description	Participant Comments
Table 6 (CATS_NMI_DATA)	Change location of ConnectionConfiguration field to Meter Register table.	Changes are noted and accepted.
Table 3 (CATS_METER_REGISTER)	ConnectionConfiguration field to be updated as follows: MANDATORY where there is an installed meter Field to be provided by ~~LNSP~~ MPB	Changes are noted and accepted.

6. Retail Electricity Market Procedures – Glossary and Framework (Glossary/Framework)

Section	Description	Participant Comments
1.1	This is the Guideline for Clarification of the National Measurement Act made under clause ~~7.15~~ 7.16.8 of the NER (**Guideline**).	Changes are noted and accepted.

	… This version of the Guideline makes reference to those parts of the National Measurement Act that are currently in force. ~~For information, the Guideline also makes reference to aspects of Part IV of the Act, which is expected to come into force in the near future when changes to the National Trade Measurement Regulations are made.~~ Those aspects of the Act that are not currently in force appear in italics in this version of the Guideline.	
3.1 3.2.1 3.2.2 3.3	Minor changes	Changes are noted and accepted.
3.3	Regulation 5.6 in the National Trade Measurement Regulations 2009 exempts <u>certain classes of</u> electricity meters from ~~Part IV~~ <u>section 4A</u> of the Act. (The exemption was previously located in the National Measurement Regulations); ~~and~~	Changes are noted and accepted.
5.1.2 5.2 5.2.1 5.2.2 5.2.4	Minor changes	Changes are noted and accepted.

5.3		
6.1	*National Trade Measurement Regulations* 2009, Regulation 5.6, "Exempt utility meters": • For the definition of utility meter in subsection 3(1) of the Act, the following classes of meters are exempted from the operation of ~~Part IV~~ section 4A of the Act: (a) electricity meters installed before 1 January 2013; electricity meters installed on or after 1 January 2013, other than electricity meters that measure less than 750 MWh of energy per year;	Changes are noted and accepted.
6.2 7 8.3 Appendix C	Minor changes	Changes are noted and accepted.

7. MSATS Procedures: Procedure for the Management of Wholesale, Interconnector, Generator and Sample (WIGS) NMIS (MSATS Procedures: WIGS)

Section	Description	Participant Comments
Version	Updated to align version numbering with MSATS: CATS procedures	Changes are noted.

8. Questions on proposed changes

Heading	Participant Comments
Do you support the proposals contained in this Issues Paper? If not, please specify areas in which your assessment differs (include ICF reference number), with supporting information.	Yes
Are there better options to accommodate the proposed change that better achieve the stated objectives? What are the related pros and cons? How would they be implemented?	No comment
What are the main challenges in adopting these proposed changes? How should these challenges be addressed?	No comment
With regards to the 'Redefinition of Connection Configuration' proposal (ICF_037), what standing data fields should be presented in the C7 Report, to enhance the report's useability?	No comment
Do you have any further questions or comments on the proposed changes?	No
Please provide any feedback that closely relates to this consultation on the Procedures, but warrants further investigation. AEMO will review any such feedback after this consultation, in the context of another consultation, or the annual prioritisation process.	No comment