

9 November 2020

Notice to all Registered Participants in accordance with clause 383(3) of the Retail Market Procedures Western Australia (RMP WA)

This Notice is to advise Participants on AEMO's decision on whether to submit amendments on the following to the Economic Regulation Authority (ERA):

- FRC B2B System Interface Definitions
- B2B Service Order Specifications Part 2
- Specification Pack Usage Guide

This Notice advises Gas Market Registered Participants that consultation under the ordinary Procedure change consultative process prescribed under clause 383 of RMP WA concluded on 20 October 2020 for:

- IN009/19W (WA Network Operator to provide meter status information in four existing transactions)
- IN010/20W (two new meter statuses are to be added to the existing aseXML enumeration list)

Prior to commencing the ordinary consultation process, AEMO published the Proposed Procedure Change (PPC) on the AEMO website as described in clause 380(2) of the RMP WA. As required under clause 381(2) the Gas Retail Consultative Forum (GRCF) were invited to examine the PPC. AEMO received submissions from AGL, Alinta Energy, ATCO, Origin Energy, Simply Energy and Synergy. These submissions supported the majority of AEMO's proposed changes and suggested three additional changes to the Specification Pack documents. AEMO incorporated two of the suggested changes into the draft - B2B Service Order Specifications Part 2 issued alongside the Impact and Implementation Report (IIR).

As per clause 383(1) of the RMP WA, AEMO published on its website a consultation notice inviting participants, pipeline operators, prescribed persons and interested persons to submit written comments on the IIR, which provided details about the proposed change including a draft identifying the amendments with marked up changes. Submissions closed on 20 October 2020. AEMO received submissions from AGL, Alinta Energy, ATCO and Origin Energy supporting the proposal. None of the responses suggested any further amendments.

Having considered feedback to the PPC consultation and given the unanimous support to the IIR consultation, AEMO has decided to submit an application for approval of the proposed amendments for IN009/190W and IN010/20W to the Economic Regulation Authority (ERA).

AEMO will publish the application for approval at the time it is submitted to the ERA.

Should you require any further information please contact Danny McGowan on (03) 9609 8447 or at green_aemo.com.au.



SUBMISSIONS RECEIVED FOR IN009/10W AND IN010/20W

Section 1A - General Comments on the IIR - Network Operator to provide meter status information in 4 existing transactions (IN009/19W).

Topic	ltem#	Who	Response Received	AEMO response
Sections 1 to 9 of the IIR sets out <u>AEMOs critical examination of the proposal.</u> Does your organisation supports AEMO's examination of the proposal? If no, please specify areas in which your organisation disputes AEMO examination proposal and include information that supports your organisation rational why you do not support AEMO examination.	1	Alinta	Alinta Energy supports the proposed changes set out in the IIR (for IN009/19W) to include the Meter Status field in the following network operator transactions: • NMIDiscoveryResponse • NMIStandingDataResponse • MeterDataNotification / CSVConsumptionData • CSVHistoryResponseData	AEMO acknowledges Alinta Energy's support for the proposal.
	2	AGL	AGL supports the review undertaken by AEMO	AEMO acknowledges AGL's support of AEMO's review.
	3	OE	Origin agrees with AEMO's assessment of this initiative.	AEMO acknowledges that Origin agrees with AEMO's assessment.
	4	ATCO	ATCO supports AEMO's examination of the IN009/19W proposal as set out in Sections 1-9.	AEMO acknowledges ATCO's support for AEMO's examination.
Section 10 and 11 of the IIR set out <u>AEMOs</u> <u>recommendation and timeframes</u> .	5	Alinta	Alinta Energy agrees with the changes proposed in the IIR for IN009/19W and with	AEMO acknowledges Alinta's support for the proposal and

Does your organisation supports AEMO position to recommend the procedures changes and the timeline for those procedures change to take effective?			the proposal to bundle this program of work with the other programs of work noted for both the west and east coasts to ensure the most cost effective and efficient outcome for both AEMO and market participants	for the proposal's being implemented alongside other initiatives proposed for Q4 2021.
	6	AGL	AGL supports these changes being 'bundled' with other system changes scheduled for Q4 2021.	AEMO acknowledges AGL's support for the proposal and that the proposal's being implemented alongside other initiatives proposed for Q4 2021.
	7	OE	Origin supports to bundle this change with the east coast Gas Life Support (GLS) changes (IN003/20) and with the east and west coast CustomerDetailsRequest (CDR) and CustomerDetailsNotification (CDN) transactions changes (IN011/20 and IN003/20W). Origin understands IN002/15W and IN026/15 (New JECs) is also incorporated with this bundled work package.	AEMO acknowledges Origin Energy's support for the proposal and for the proposal's being implemented alongside other initiatives proposed for Q4 2021.
	8	ATCO	ATCO supports the recommended procedure change and its inclusion into AEMO's consolidated programme of works planned to take effect in Q4 2021.	AEMO acknowledges ATCO's support for the proposal and that the proposal's being implemented alongside other

		initiatives proposed for Q4
		2021.

Section 1B - Section 1B General Comments on the IIR - Add two new meter statuses to the existing enumeration list (IN010/20W)

Topic	ltem#	Who	Response Received	AEMO response
Sections 1 to 9 of the IIR sets out <u>AEMOs critical examination of the proposal.</u> Does your organisation supports AEMO's examination of the proposal? If no, please specify areas in which your organisation disputes AEMO examination proposal and include information that supports your organisation rational why you do not support AEMO examination.	9	A;inta	Alinta Energy supports the proposed changes set out in the IIR (for IN010/20W) to add two additional codes to the Meter Status field: • Trailer AC (Trailer Air Coupling device installed) • No Reg (Regulator removed from meter)	AEMO acknowledges Alinta Energy's support for the proposal.
	10	AGL	AGL supports AEMO's examination of this process.	AEMO acknowledges AGL's support of AEMO's examination of the proposal.
	11	OE	See item #3	See item #3.
	12	ATCO	ATCO supports AEMO's examination of the IN010/20W proposal as set out in Sections 1-9.	AEMO acknowledges ATCO's support for AEMO's examination.
Section 10 and 11 of the IIR set out <u>AEMOs</u> recommendation and timeframes.	13	Alinta	Alinta Energy agrees with the changes proposed in the IIR for IN010/20W and with	AEMO acknowledges Alinta's support for the proposal and that the proposal's being

Does your organisation supports AEMO position to recommend the procedures changes and the timeline for those procedures change to take effective?			the proposal to include the changes in the bundled east/west program of work.	implemented alongside other initiatives proposed for Q4 2021.
	14	AGL	AGL supports these changes being 'bundled' with other system changes scheduled for Q4 2021.	AEMO acknowledges AGL's support for the proposal and that the proposal's being implemented alongside other initiatives proposed for Q4 2021.
	15	OE	See item #7	See item #7.
	16	ATCO	ATCO supports the recommended procedure change and its inclusion into AEMO's consolidated programme of works planned to take effect in Q4 2021.	AEMO acknowledges ATCO's support for the proposal and for the proposal's being implemented alongside other initiatives proposed for Q4 2021.