

WEM Market Accounting Report

For the Five Months Ending November 30, 2015



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 522,362.15

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 4,393,041.74	\$ 24,274,712.94
Balancing Settlement	\$ 6,071,872.68	\$ 33,160,081.64
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,587,397.58	\$ 13,575,627.17
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,017,447.01	\$ 33,439,377.69
Reserve Capacity	\$ 17,101,903.71	\$ 88,781,672.88
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,290,617.29	\$ 10,519,547.18
Sub Total	\$ 38,462,280.01	\$ 203,751,019.50
Interest Received	\$ 3,170.05	\$ 10,666.18
Total Income Received from transactions	\$ 38,465,450.06	\$ 203,761,685.68

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
(All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 3,658,474.34	\$ 20,602,493.48
Balancing Settlement	\$ 6,017,446.85	\$ 33,439,378.74
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,151,236.17	\$ 6,521,882.63
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,071,872.74	\$ 33,160,079.97
Reserve Capacity	\$ 17,836,475.58	\$ 92,453,913.23
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 2,290,617.23	\$ 10,519,547.14
Sub Total	\$ 37,026,122.91	\$ 196,697,295.19
Interest Paid	\$ 3,169.48	\$ 10,656.50
Total Cost paid for transactions	\$ 37,029,292.39	\$ 196,707,951.69
System Management Fees	\$ 1,060,043.57	\$ 5,830,190.43
AEMO Fees	\$ 1,436,161.43	\$ 7,053,744.57
ERA Fees	\$ 91,192.58	\$ 691,692.17
TOTAL MARKET FEES	\$ 2,587,397.58	\$ 13,575,627.17

AEMO Fee line item is a consolidation of the Market Fee's for AEMO (approx. 92%) and IMO (approx. 8%), subject to Ministerial approval.
For any enquiries, please contact Market Operations (WA) on 08 9254 4336.