

Summary of Capacity Credits assigned for the 2008 Reserve Capacity Cycle

(This covers the period from 1 October 2010 to 1 October 2011)

This document is published in accordance with Market Rule 10.5.1(f) iv and 4.15.1

The Independent Market Operator has assigned Capacity Credits to facilities which will provide capacity into the South West Interconnected System during the third Reserve Capacity Cycle. A total of 5,258.55 MW of Capacity Credits have been assigned to 18 generation and demand side management providers from 5346.78 MW of assigned Certified Reserve Capacity. The assigned Capacity Credits are shown in the table below.

In accordance with the Market Rules, the IMO has assigned Capacity Credits to certified Facilities that nominated their intention to bilaterally trade their Capacity Credits. The IMO has secured sufficient Capacity Credits to meet the Reserve Capacity Requirement. As a consequence a Reserve Capacity Auction is not required.

Capacity Credits assigned for 2010/11

Market Participant	Capacity Credits assigned - MW
Alcoa	14.54
Alinta	669.535
Barrick (Kanowna)	12
EDWF Manager	31.105
Energy Response	23
Goldfields Power	61.4
Griffin Power	224
Griffin Power 2	204
Landfill Gas & Power	8.74
Mount Herron Engineering	0.65
NewGen Kwinana	320
NewGen Neerabup	330.6
Perth Energy	90.895
Premier Power	10
Skyfarming	0.935
Synergy	40
Verve Energy	3142.915
WA Biomass	40
Waste Gas Resources	2.735
Water Corporation	31.5
TOTAL	5258.55

The Reserve Capacity Requirement for 2010/11 is 5,146 MW. As no Reserve Capacity Auction is required, the Reserve Capacity Price is set through the administrative process set out in Market Rule 4.29.1. The Reserve Capacity Price for 2010/11 is \$ 144,235.38

No Market Participant made Certified Reserve Capacity available for a Reserve Capacity Auction and no Certified Reserve Capacity is covered by Special Price Arrangements.

Independent Market Operator
13 August 2008