WEM Declaration of Rule Participant Registration

This form is to be completed by an Applicant or an existing Rule Participant intending to register in one or more Rule Participant classes in the Western Australian Wholesale Electricity Market (WEM).

Applicant Information

1. Applicant Details

Organisation Name:	

2. Rule Participant Short Name

The Rule Participant Short Name is used as an identifier in the Wholesale Electricity Market System (WEMS).

Proposed Rule Participant Short Name:	

AEMO will use the Participant short name to confirm with the Meter Data Agent that the proposed Rule Participant, Electricity Transfer Access Contract (ETAC) and proposed short name are consistent for metering and settlement purposes.

3. Application for Rule Participant Class

Rule Participation Class: *(please check the boxes that apply)*	Market Generator	☐
	Market Customer	☐
	Network Operator	☐
	Ancillary Service Provider	☐

4. Participation in the WEM

Provide overview on how you intend participate in WEM. Please include the relevant WEM Rules that require the Applicant to register and how they relate to the Application.

....

....

....

Determination of Applicant's Credit Limit

The Applicant must fill out the details in Appendix 1 of this form to allow AEMO to determine the Applicant's Credit Limit.

WEM Declaration of Rule Participant Registration

Payment of non-refundable Rule Participant Registration application fee

The Applicant must pay the relevant Rule Participant Registration application fee in order for their application to be processed. On receipt of this form AEMO will issue the Applicant with an invoice for the applicable application fee. The schedule of applicable registration fees are detailed below and are inclusive of GST.

Fee per Registration	Street Address	Bank Details
$2,450	Level 45, Central Park 152 St Georges Terrace PERTH WA 6000	National Australia Bank Account Name: Australian Energy Market Operator Limited General BSB: 083-004 Account: 12-966-0704

Declaration

To be signed by two Directors of your organisation; or a Director and Company Secretary of your organisation; or if the organisation has only a sole director, by that Director.

On behalf of (organisation):

I declare that all the information provided to AEMO through the registration process, constituting this Application, is accurate.

In applying to be Rule Participant my organisation satisfies all requirements of clause 2.28.19 of the WEM Rules as follows:

   a) be resident in, or have permanent establishment in, Australia;

   b) not be an externally-administered body corporate (as defined in the Corporations Act), or under a similar form of administration under any laws applicable to it in any jurisdiction;

   c) not have immunity from suit in respect of the obligations of a Rule Participant under these Market Rules; and

   d) be capable of being sued in its own name in a court of Australia.

WEM Declaration of Rule Participant Registration

Declaration continued

1. Signed:		Date:	/ /
Name:		**Position held:**	☐ Director ☐ Company Secretary
Postal address:			
Phone:		**Mobile:**	
Email:			

2. Signed:		Date:	/ /
Name:		**Position held:**	☐ Director ☐ Company Secretary
Postal address:			
Phone:		**Mobile:**	
Email:			

AEMO Contact Information

Assistance

If you need any help to complete this form, please contact Market Operations (WA) by phone on 1300 989 797 (option 1), or by email to wa.operations@aemo.com.au.

Submission

This form and any supporting documents are to be submitted to the AEMO by sending a PDF copy of the completed form by email to wa.operations@aemo.com.au.

WEM Declaration of Rule Participant Registration

Appendix 1: Information for Initial Credit Limit Determination

The information must be completed and will be used to estimate your trading exposure and the Initial Credit Limit which applies on participation in the Wholesale Electricity Market.

If you are unable to fill out some of the details, please write "Unable to supply at the present time" on the dotted line.

A Trading Interval is a 30 minute interval and average values should be based on a month's worth of forecast data and divided by the number of Trading Intervals for that month.

Market Customer

1. Indicate your categories of participation:	Electricity Retailer		☐
	Wholesale Customer		☐
	Demand Side Programme		☐
2. The number of customers expected to supply and their National Meter Identifier (NMI) in an excel worksheet:	Supplied		☐
	If proposed customer NMIs are currently unavailable, provide an estimate of average consumption (MWh/Trading Interval):		
3. Estimate of average energy traded bilaterally (MWh/Trading Interval) and submitted into Wholesale Electricity Market System:	Energy traded bilaterally for supply (MWh/Trading Interval):		
	Energy traded bilaterally for demand (MWh/Trading Interval):		
4. Estimate of Capacity Credits to receive from a Capacity Credit Holder per month (Capacity Credits):			
5. Are you intending to provide ancillary services? If so, please tick the relevant box:	Load Following Ancillary Services		☐
	Spinning Reserve Services		☐
	Load Rejection Services		☐
	System Restart Services		☐
	None		☐

WEM Declaration of Rule Participant Registration

Market Generator

1. Provide details of your proposed generation facilities:				
Generator Type *(Eg. Scheduled Generator, Intermittent Non-Scheduled Generator)*	**Sent Out Capacity (MW)**	**Indicative Date of Facility Registration**	**% Time Expected to Run Each Month (Availability)**	**% Generation Expected of Sent Out Capacity to Run Each Month**

2.	**Estimate of average generation (MWh/Trading Interval):**		
3.	**Estimate of average energy traded bilaterally (MWh/Trading Interval) and submitted into Wholesale Electricity Market System:**	Energy traded bilaterally for supply (MWh/Trading Interval):	
		Energy traded bilaterally for demand (MWh/Trading Interval):	
4.	**Estimate of Certified Reserve Capacity (MW) for your proposed facilities:**		
5.	**Estimate of Capacity Credits to be allocated to a Market Customer per month (Capacity Credits):**		
6.	**Are you intending to provide ancillary services? If so, please tick the relevant box:**	Load Following Ancillary Services	☐
		Spinning Reserve Services	☐
		Load Rejection Services	☐
		System Restart Services	☐
		None	☐