

INFORMATION CONFIDENTIALITY STATUS OF WEM RELATED INFORMATION AND DOCUMENTS

The following list outlines the confidentiality status of each type of market related information and document produced or exchanged under the Wholesale Electricity WEM Rules (WEM Rules). The list has been created in accordance with clause 10.2.1 of the WEM Rules and is current as of 1 July 2012.

Note that where changes to the WEM Rules are approved, AEMO will update this list to reflect any changes to the confidentiality status of information or documents.

Clause Reference	Information Contained	Confidentiality Status
Chapter 1 - Introduction		
1.6.1	Develop Market Procedure for Notices and Communications	Public
1.8.4	Publish Notice of Time for Commencement of Provision	Public
Chapter 2 – Administration		
2.3.2	Develop and Publish Constitution for the MAC	Public
2.3.4	Consultation in Development of MAC	Public
2.3.10	Public consultation in establishing MAC	Public
2.3.12	Notice of Resignation from MAC	Public
2.3.14	Minutes of MAC Meeting	Public
2.3.16	Provide any Required Data to MAC	Public
2.4.4	Maintain Rule Change Proposal form on Website	Public
2.5.1	Submission of Rule Change Proposal	Public
2.5.2	Draft Policy Directions from Minister that will require Rule Changes.	Public
2.5.2	Views on Draft Policy Direction	IMO and AEMO Confidential
2.5.3	Rule Change Proposal in response to Ministerial Policy Direction	Public
2.5.5	Clarification of Rule Change proposal	Public
2.5.6	Notification to submitting person of rejection of Rule Change Proposal	Public
2.5.7	Publish notice of receiving or having developed a Rule Change Proposal	Public
2.5.8	Notify Minister at the Same Time as Issue of Notice Under Clause 2.5.7	Public
2.5.10	Publish details of modified time periods	Public
2.5.12	Publish notice of extension of timeframes for Rule Change process determined under 2.5.10	Public

Clause Reference	Information Contained	Confidentiality Status
2.6.1	Notification of Intention to Consult regarding Fast Track Rule Change	Public
2.6.2	Notification of Wish to be Consulted on Rule Change Proposal	Public
2.6.4	Publish Final Rule Change report	Public
2.7.1	Submission in Relation to Rule Change Proposal	Public
2.7.2	Publish all information received during Rule Change consultation process.	Public
2.7.4	Notification to Regarding Rule Change Proposal	Public
2.7.6	Publish Draft Rule Change report and deadline for further submissions	Public
2.7.8	Publish a Final Rule Change report	Public
2.8.1	Request for Rule Change Decision Review	Public
2.8.2	Direction to Reconsider a Rule Change Proposal	Public
2.8.3	Submit Rule Change Proposal and Report when Related to Protected Provision	Public
2.8.5 (c)	Amended Rule Change Proposal that Meets Market Objectives	Public
2.8.7	Publish Ministerial notice to extend his/her timeframe for making a decision on a Rule Change Proposal under Clause 2.8.6.	Public
2.8.8	When Minister does not explicitly make decision, then it is deemed that he/she has approved the Amending Rules	Public
2.8.9	Publish the Minister's decision and his/her reasons for the decision where Minister does not approve proposed Amending Rules or sends them back to the IMO.	Public
2.8.10	Publish revised Amending Rules and revised Final Rule Change Report.	Public
2.8.12	Publish time for commencement of Amending Rules	Public
2.9.4	Publish Procedure Change submission form on Market Website	Public
2.9.5	Develop Administration Procedure for developing and amending Market Procedures	Public
2.10.2	Notification of Requirement to Amend a Market Procedure	Public
2.10.2A	Publication on Website of reasons not to Amend Market Procedure	Public
2.10.4	Publish Procedure Changes received from System Management.	Public
2.10.5	Publish Procedure Changes developed by the IMO	Public
2.10.7	1) Call for Submissions 2) Procedure Change Submission Form	Public
2.10.8	Notification of Need to Convene MAC to Consider Procedure Change Proposal	Public
2.10.11	Publish Procedure Change report received from System Management	Public
2.10.12	Publish Procedure Change report developed by the IMO under 2.10.10	Public

Clause Reference	Information Contained	Confidentiality Status
2.10.15	Publish decision to approve Procedure Change, reasons for decision and commencement time for Procedure Changes received from System Management	Public
2.10.16	Publish decision to reject Procedure Change and reasons for decision received from System Management	Public
2.10.17	Detail of time and dates for extension of time for Procedure Change	Public
2.10.18	Publish Extension of time for Procedure Change	Public
2.11.1	Application for Procedure Amendment Decision Review	Public
2.11.2	Direction to Reconsider Procedure Change	Public
2.11.4	Publish any extensions to implementation timelines for Procedure Changes	Public
2.13.4	Notification of Breach of WEM Rules by Participant	Rule Participant Market Restricted
2.13.5	Notification of alleged IMO breach of WEM Rules	Rule Participant Market Restricted
2.13.6A	Notification of Breach of WEM Rules by Rule Participant	Rule Participant Market Restricted
2.13.6D	Submission of Rule Participant Submissions and Tolerance Range	Public
2.13.6D (a)	Consultation with Rule Participant in setting Tolerance Range	Public
2.13.6E	Consultation and Submission of Market Participant Submissions and Tolerance Range for specific facility	Public
2.13.6H	Request to reassess Facility Tolerance Range	Public
2.13.6H (a)	Consultation on request to vary a Facility Tolerance Range	Rule Participant Dispatch Restricted
2.13.6H (d)	Publish Direction to System Management to vary a Facility Tolerance Range	Public
2.13.6J	Publish System Management Determinations in Relation to Tolerance Range	Public
2.13.6K	Document Procedure for Determining Facility Tolerance Ranges	Public
2.13.8 (a)	Record any Participant Alleged Breaches of WEM Rules	System Management Confidential
2.13.8 (b)	Notification of Participant Alleged Breaches of WEM Rules	Rule Participant Dispatch Restricted
2.13.8 (b)	Notification of IMO Alleged Breaches of WEM Rules	IMO and AEMO Confidential
2.13.10 (a)	Record Alleged Breach of WEM Rules by Rule Participant	IMO and AEMO Confidential
2.13.10 (c)	Record Results of Investigation into Rule Participant Breach of Rules	Rule Participant Dispatch Restricted

Clause Reference	Information Contained	Confidentiality Status
2.13.10 (d)	Warning to Rectify Breach of WEM Rules	Rule Participant Market Restricted
2.13.10 (d)	Response to Issue of Warning Notice.	Rule Participant Market Restricted
2.13.10 (e)	Record of Rule Participant Response to Warning Notice.	Rule Participant Dispatch Restricted
2.13.12	Information and records relating to Breach Investigation	Rule Participant Market Restricted
2.13.14	Provision of Reports and other documentation into Participant Breach of WEM Rules.	Rule Participant Market Restricted
2.13.16 (a)	Issue of Penalty Notice - Participant Has Breached WEM Rules	Rule Participant Market Restricted
2.13.16 (b)	Notification of Non-Breach of WEM Rules	Rule Participant Market Restricted
2.13.19	Investigation of IMO Breach of WEM Rules using information from the IMO	IMO and AEMO Confidential
2.13.21 (a)	Issue Warning Notice to the IMO to Rectify Alleged Breach	IMO and AEMO Confidential
2.13.26	Report on ERB proceedings, findings, and orders and any civil penalties imposed on the IMO	Public (but see 2.13.30 and 2.13.31)
2.13.28	Report on matters in relation to issuing a Breach Penalty Notice	Public
2.14.1	Appointment of Auditor	Public
2.14.5	Publish Market Auditors Report and any Report in response	Public
2.14.5A (a)	Report to Minister on Audit findings	Public
2.14.5A (b)	Report to Minister regarding own compliance with WEM Rules	IMO and AEMO Confidential
2.14.6	Records Provided to Demonstrate Compliance with WEM Rules	System Management Confidential
2.14.6B	Publish audit report on System Management compliance with the rules and System Management's response to the report.	Public
2.14.9	Provide Minister with report on System Management's compliance with the rules and any response from System Management	IMO and AEMO Confidential
2.15.1	Develop and Implement Monitoring Protocol	Public
2.15.4	Develop and Implement Monitoring Protocol	Public
2.15.8	Develop and Implement Reporting Protocol	IMO and AEMO Confidential
2.16.2	Develop Market Surveillance Data Catalogue	Public

Clause Reference	Information Contained	Confidentiality Status
2.16.3	Publication of Surveillance Data Catalogue	Public
2.16.5	Provision of data in Surveillance Catalogue	IMO and AEMO Confidential
2.16.6 (b)	Response to Request for Information	Rule Participant Market Restricted
2.16.6 (c)	Provision of Rule Participant Information	IMO and AEMO Confidential
2.16.8	Notification of Behaviour Reducing Market Effectiveness	Rule Participant Market Restricted
2.16.9B (c)	Request for Explanation of STEM, Balancing or LFAS Submission	Rule Participant Market Restricted
2.16.9B (d)	Notice of Irregular STEM, Balancing or LFAS Submission	IMO and AEMO Confidential
2.16.9D	Publication of SRMC breach explanation	Public
2.16.9E	Request for Additional Data	Rule Participant Market Restricted
2.16.9F	Publish findings of investigations following 2.16.8 or 2.16.9B(b)	Public
2.16.9FA	Publish Notice of Extension of Timeframe for Investigation on Website	Public
2.16.9G	Notification to Refer Matter to ERB	IMO and AEMO Confidential
2.16.9H	Request for Civil Penalty	IMO and AEMO Confidential
2.16.11	Report to Minister on Effectiveness of the Market	IMO and AEMO Confidential
2.16.15	Publish Amended Report on Effectiveness of the Market	Public
2.17.3	Request for Review of Reviewable Decision or Procedural Review.	Rule Participant Market Restricted
2.19.1	Notice of Dispute to Rule Participants that are Party to Dispute	Rule Participant Market Restricted
2.19.4	Notice to Rule Participant of Receipt of Notice of Dispute	Rule Participant Market Restricted
2.19.5	Notice to Rule Participant that participant is to join dispute	Rule Participant Market Restricted
2.22.3 (a)	Proposal for Allowable Revenue	IMO and AEMO Confidential
2.22.3 (b)	1) ERA Issues Paper on the IMO's Allowable Revenue. 2) Public Submissions for ERA Review of IMO's Allowable Revenue.	Public
2.22.5	Budget Proposal to Minister	IMO and AEMO Confidential
2.22.9	Decision on the IMO's Budget Proposal	IMO and AEMO Confidential

Clause Reference	Information Contained	Confidentiality Status
2.22.11	Publish Ministerial Decision on Budget Proposal	Public
2.22.14	Approval for Increase in Allowable Revenue for Declared Market Project	IMO and AEMO Confidential
2.23.3 (a)	Proposal for Costs	System Management Confidential
2.23.3 (b)	Public Consultation Process: 1) ERA Issues Paper on System Management Allowable Revenue. 2) Public Submissions for ERA Review of System Management Allowable Revenue.	Public
2.23.9	System Management Budget Proposal	System Management Confidential
2.23.9	Report on System Management Budget Proposal	IMO and AEMO Confidential
2.23.11	Approved System Management Budget	System Management Confidential
2.23.11	Publish Approved System Management Budget	Public
2.24.2	Publish the Market Fee Rates	Public
2.24.2A	Publish the revised Market Fee Rates	Public
2.24.3	Publish estimated revenues to be earned by the various Market Fee rates	Public
2.24.6	Notification of Amount to Recover for Market Monitoring	IMO and AEMO Confidential
2.26.1 (a)	Report on Maximum Reserve Capacity Price	IMO and AEMO Confidential
2.26.1 (d)	Notification on MRCP value	IMO and AEMO Confidential
2.26.2	Direction to Review MRCP Process	IMO and AEMO Confidential
2.26.4	Report on Methodology of setting MRCP/Price limits	IMO and AEMO Confidential
2.27.1	Calculation and Provision of Loss Factors	Public
2.27.3	Publish Loss Factors	Public
2.27.3A	Publish commencement time for revised Loss Factors	Public
2.27.4 (a)	Request for Reassessment of Loss Factors	Public
2.27.4 (b)	Notification of Audit of Loss Factor Calculation	Public
2.27.4 (c)	Provision of Data for Calculation of Loss Factor	Public
2.27.4 (d)	Direction to Recalculate Loss Factors	Public
2.27.6	Document Standards, Methodologies and Procedures to Calculate Loss Factors	Public
2.28.3	Notifications Regarding Network Operator Information	Public
2.28.16	Notification of Exemption from Requirement to Register as a Rule Participant.	Public
2.28.16A (a)	Notification of Intermediary	Public

Clause Reference	Information Contained	Confidentiality Status
2.28.16A (d)	Notification of revocation of Intermediary	Public
2.29.3	Application to Register System	Rule Participant Market Restricted
2.29.4	Application to Register Generator	Rule Participant Market Restricted
2.29.5	Application to Register Interruptible or Dispatchable Load	Rule Participant Market Restricted
2.29.5A	Application to Register Demand Side Programme	Rule Participant Market Restricted
2.29.5B	Application to Associate Non-Dispatchable or Interruptible Load with Demand Side programme	Rule Participant Market Restricted
2.29.5C	Notification of receipt of application	Public
2.29.5D	Notification of decision relating to application	Public
2.29.5F (b)	Provision of single line diagrams in relation to Customers Associated Load	Rule Participant Market Restricted
2.29.5I	Application for cancellation of or reduction in period of Associated Load	Public
2.29.5J	Notification of receipt of application under 2.29.5I	Public
2.29.5K	Notification of decision relating to application under 2.29.5I	Public
2.29.9	Notification of Exemption from Requirement to Register a Facility.	Public
2.29.10	Request for Exemption of Generating System.	Public
2.29.10	Notification of Exemption of Generating System	Public
2.30.1	Application for Aggregation of Facilities	Public
2.30.4	Consultation Regarding facility Aggregation.	System Management Confidential
2.30.4	Consultation Regarding facility Aggregation.	Rule Participant Network Restricted
2.30.8	Notification of Disaggregation of Aggregated Facility based on Criteria	Public
2.30.9	Request for Disaggregation of Aggregated Facility	Public
2.30.10	Request for Provision of Standing Data for Disaggregated Facility	Public
2.30.11	Document Facility aggregation and disaggregation process in the Registration Procedure	Public
2.30A.1	Request for Exemption from Funding Spinning Reserve Cost	Public

Clause Reference	Information Contained	Confidentiality Status
2.30A.2	Notification of Decision Regarding Request for Exemption From Spinning Reserve Costs	Public
2.30A.3	Consultation Regarding Request for Exemption From Spinning Reserve Costs	System Management Confidential
2.30A.5	Notification of Cessation of Exemption from Spinning Reserve Costs	Public
2.30A.6	Document Exemption from Spinning Reserve Cost Process	Public
2.30B.3	Information provided for Intermittent Load Application	Rule Participant Market Restricted
2.30B.8	Consultation Regarding Intermittent Load	System Management Confidential
2.30C.3	Notification of need for additional or revised standing data	Rule Participant Market Restricted
2.30C.4	Provision of Additional or Revised Standing Data	Rule Participant Market Restricted
2.31.1	Maintain Registration Forms on Website	Public
2.31.2	Notice of Application for registration as a Rule Participant	Public
2.31.3	Notification of Receipt of Application for registration as a Rule Participant	Public
2.31.4	Provision of Application Clarification Information	Rule Participant Market Restricted
2.31.5 (a)	Consultation Regarding Registration as a Rule Participant.	System Management Confidential
2.31.5 (b)	Consultation Regarding Registration as a Rule Participant.	Rule Participant Network Restricted
2.31.6	Notification of any Testing Dates relating to of Facility Registration	Public
2.31.10	Notification of Approval or Rejection of Application for registration as a Rule Participant	Public
2.31.13(j)	Notification of Registration Inconsistency in Relation to Application	Rule Participant Market Restricted
2.31.21	Register of Participants	Public
2.31.23	Document Registration, De-registration and Exemption Process	Public
2.32.1	Notification of Rule Participant Suspension	Public
2.32.1	Issue of Suspension Notice	Public

Clause Reference	Information Contained	Confidentiality Status
2.32.2	1) Notice of Rule Participant Suspension. 2) Notice of Withdrawal of Suspension Notice	Public
2.32.5 (b)	Notification for Withdrawal of Suspension.	Public
2.32.5	Issue of Withdrawal of Suspension Notice	Public
2.32.6	Application for Order for the De-registration of a Rule Participant	IMO and AEMO Confidential
2.32.9	1) Notice to Network Operator to Disconnect Facility. 2) Notice to Network Operator to Reconnect Facility.	Public
2.34.1	Record of Standing Data	Public after AEMO assessment
2.34.3	Notification of intended changes to Standing Data	Public after AEMO assessment
2.34.5	Confirmation of Receipt of notice of intent to change standing data	Public after AEMO assessment
2.34.6	Requests for further information on standing data.	Public after AEMO assessment
2.34.7A	Refer changes in LFAS Standing Data	System Management Confidential
2.34.7B	Requests for time extension to assess LFAS Standing Data	System Management Confidential
2.34.7C (b,c,d)	Notifications in relation to LFAS Standing data	System Management Confidential
2.34.8	Notice of Approval or Rejection of Change in Standing Data	Public
2.34.10	Notification of inaccurate Standing Data in relation to a Rule Participant	System Management Confidential
2.34.11	Notice to Update Standing Data	Rule Participant Market Restricted
2.34.12	Consultation Regarding Need To Update standing data.	System Management Confidential
2.34.13 (a)	Provision of Updated Standing Data	Public after AEMO assessment
2.34.13 (b)	Notification of use of substitute Standing Data	Public after AEMO assessment
2.35.4	Document Communication and Control System Requirements	Public
2.36.5	Document data and IT Interface Requirements	Public
2.36.7	Provision of information to enable AEMO to perform functions	System Management Confidential
2.36.8	Provision of information to enable System Management to perform functions	System Management Confidential
2.36.9	Develop an IMS Interface Market Procedure	Public

Clause Reference	Information Contained	Confidentiality Status
2.36.10 (f)	Publish Procedure Change Proposal to IMS Interface Document Procedures	Public
2.37.1	Set Credit Limit for Market Participant.	Rule Participant Market Restricted
2.37.5	Notification of significant variance in consumption or purchases	Rule Participant Market Restricted
2.37.8	Notification of Credit Limit	Rule Participant Market Restricted
2.37.9	Guidelines in Market Procedure for estimating value of transactions	Public
2.38.7	Publish on Website list of Entities Satisfying Credit Criteria	Public
2.41.4	Notification of Trading Margin	Rule Participant Market Restricted
2.42.1	Margin Call Notice	Rule Participant Market Restricted
2.42.5	Cancellation of Margin Call	Rule Participant Market Restricted
2.43.1	Guidelines in Market Procedure for estimating value of transactions	Public
2.44.3	1) Notification to Participants of Market Suspension. 2) Notification to Participants of Cancellation of Market Suspension	Public
2.44.4	Directions to Market Participants as to Operation of Market	Rule Participant Network Restricted
Chapter 3 - Power System Security and Reliability		
3.2.2	Record of equipment limit information	System Management Confidential
3.2.4	Consultation on Security Limit	System Management Confidential
3.2.6	Establish and Maintain Technical Envelope	System Management Confidential
3.2.7	Develop Power System Operation Procedure	Public
3.4.3 (a)	Cancellation or Deferral of Planned Outages	Public
3.4.3 (b)	Call to Return to Service	Public
3.4.8	Inability to comply with requests under Clause 3.4.3 and 3.4.4	Public
3.5.5 (a)	Directions to Provide Ancillary Services	Public
3.5.5 (c)	Cancellation or Deferral of Planned Outages	Public

Clause Reference	Information Contained	Confidentiality Status
3.5.5 (d)	Directions to Operate Facilities in Certain Way	Public
3.5.10	Inability to comply with requests under Clause 3.5.5	Public
3.6.2	Approval of Operational Plans for Under Frequency Load Shedding	Public
3.6.4	Approved Operational Plans for Under Frequency Load Shedding	Public
3.6.5 (c)	Reporting of Compliance with Operational Plans	Public
3.6.6	Plans for manual load shedding	Public
3.6.6A	Issuance of Manual Disconnection Directions	Public
3.7.3	Publish Operational Guideline for Preparation of Black Start Procedures	Public
3.7.4	Non-Scheduled Generator to Develop Local Black Start Procedure	Public
3.8.1	Notification of incident in the operation of equipment in SWIS endangering security/reliability	Public
3.8.2 (b)	Request for Report on Incident	System Management Confidential
3.8.2 (b)	Request for Report on Incident	Rule Participant Market Restricted
3.8.2 (b)	Report on Incident	System Management Confidential
3.8.2 (b)	Report on Incident	Rule Participant Market Restricted
3.8.3	Publishing of incident report excluding confidential information	Public
3.8.4	Draft any required Rule Change Proposal	Public
3.8.5	Draft any Required Procedure Change Proposal	Public
3.8.6	Draft any Required Procedure Change Proposal	Public
3.11.1	Determine Ancillary Services Requirements	System Management Confidential
3.11.6	Submission of Ancillary Service Requirements	System Management Confidential
3.11.7	Annual Ancillary Services plan	System Management Confidential
3.11.8	Contract for Spinning Reserve with Participant other than Verve Energy	Rule Participant Dispatch Restricted
3.11.8A	Ancillary Service Contract for Load Rejection Reserve Service, System Restart Service or Dispatch Support Service	Rule Participant Dispatch Restricted

Clause Reference	Information Contained	Confidentiality Status
3.11.8B	Approval to enter into an Ancillary Service Contract for Dispatch Support Ancillary Services.	System Management Confidential
3.11.8D	Public Consultation Process on Ancillary Services Contract for Dispatch Support	Public
3.11.10	Report on Pricing and Terms of Contracted Ancillary Services	Public after aggregation
3.11.11	Annual report on total volume and cost of each of the categories of Ancillary Services provided, and planned	Public
3.11.13	Approval of Ancillary Services Report	Public
3.11.13	Publish Ancillary Services Report	Public
3.11.14	Procedure for Determine and Contracting Ancillary Services	Public
3.11.15	Procedure for Provision of Ancillary Services	Public
3.13.1A	Settlement information for Ancillary Service Contracts	System Management Confidential
3.13.3A (a)	Proposal for peak and off-peak Reserve Availability Payment Margin	System Management Confidential
3.13.3A (b)	Public Consultation Margin_Peak and Margin_Off Peak Parameters	Public
3.13.3AB	Publication of Margin Peak and Margin Off-peak values on Website	Public
3.13.3B (a)	Proposal for determination of value of COST_LR parameter	System Management Confidential
3.13.3B (b)	Public Consultation on and determination of value of COST_LR parameter	Public
3.13.3C (a)	Updated Proposal for determination of value of COST_LR parameter	System Management Confidential
3.13.3C (b)	Consultation on and determination of revised value of COST_LR parameter	Public
3.15.1	Public Study on Ancillary Service Standards	Public
3.15.2	Conduct review and publish report on the review of ancillary services requirements process and standards	Public
3.15.3	Rule Change Proposal Stemming from Report from Clause 3.15.2	Public
3.16.1	Undertake Medium Term PASA	System Management Confidential
3.16.4	Information provided for M-T Projected Assessment of System Adequacy	Rule Participant Dispatch Restricted
3.16.7	Additional information requested for medium term PASA	Rule Participant Dispatch Restricted

Clause Reference	Information Contained	Confidentiality Status
3.16.8A	Information to Clarify Medium Term PASA	Rule Participant Dispatch Restricted
3.16.9	Information on M-T PASA	System Management Confidential
3.16.9	Publish M-T PASA	Public
3.16.10	Procedure used to conduct the medium term PASA study	Public
3.17.1 (b)	Provide S-T PASA results	System Management Confidential
3.17.2	Publish S-T PASA Study results from Clause 3.17.9	Public
3.17.5	Information for Short Term PASA	Rule Participant Dispatch Restricted
3.17.6	Provision of Amended Information for Short-Term PASA	Rule Participant Dispatch Restricted
3.17.10	Procedure used to conduct the short term PASA study	Public
3.18.2	Compile list of all equipment in the SWIS that is subject to outage planning	Public
3.18.2A (b)	Notification of Proposed Planned Outages	Public
3.18.3 (a)	Request for Re-assessment of Inclusion of Facility in List of Outage Scheduled Equipment	Rule Participant Dispatch Restricted
3.18.3 (a)	Request for Re-assessment of Inclusion of Facility in List of Outage Scheduled Equipment	IMO and AEMO Confidential
3.18.3 (b)	Consultation Regarding Request to Exclude Equipment in List Of Outage Scheduled Equipment	System Management Confidential
3.18.3 (c)	Notice to Remove Item from List of Outage Scheduled Equipment	Public
3.18.3 (d)	Update list of equipment subject to outage planning following direction	Public
3.18.4	Maintain an Outage Schedule	Public
3.18.4A	Submission for approval under 3.18 is a Proposed Outage Plan	Public
3.18.5	Submission of Year in Advance Proposed Planned Outage	Public
3.18.5B	Submission of plan within 2 days or 3 years	Public
3.18.5D	Provision of Data to Enable Outage Coordination	Public
3.18.8	Inform System Management of Non-Removal of Facility from Service	Public
3.18.9	Inform System Management of Change of Time in Removal of Facility from Service	Public
3.18.13 (b)	Notification to Participants Regarding Outage Plans	Public

Clause Reference	Information Contained	Confidentiality Status
3.18.13 (c)	Notification that Outage Plan unacceptable	Public
3.18.13 (d)	Notification to all affected MP's that Outage Plan unacceptable	Public
3.18.15 (a)	Request for Re-assessment of Outage Plan	Rule Participant Dispatch Restricted
3.18.15 (d)	Submission of records relating to outage schedule	System Management Confidential
3.18.15 (e)	Consultation with Regarding Outage Plan	System Management Confidential
3.18.15 (f)	Direction to Include Outage Plan	Public
3.18.17	Records of outage evaluations and decisions regarding Outage Scheduling	Public
3.18.18	Review of Outage Planning Process	Public
3.18.19	Publish Report on Review of Outage Process	Public
3.18.20	Initiate any Rule or Procedure Changed required from Review	Public
3.18.21	Procedures for outage planning	Public
3.19.1	Request for outage to proceed	Public
3.19.2	Request for Opportunistic Maintenance Outage	Public
3.19.4	Decision on Scheduled Outage or Opportunistic Maintenance	Public
3.19.5	Notification of Change in Circumstance and Rejection of Outage	Public
3.19.9	Notification of Inability to Comply with plan	Public
3.19.10	Notification of System Management Potential Breach of WEM Rules in Rejecting Outage	IMO and AEMO Confidential
3.19.12 (a)	Application for Compensation	Rule Participant Dispatch Restricted
3.19.12 (e)	Notification of compensation	Rule Participant Dispatch Restricted
3.19.13	Records of outage evaluations and decisions regarding Outage Approval	System Management Confidential
3.19.14	Document procedure for approving / rejecting outages	Public
3.20.1	Notice of Outage Contingency Measures	Public
3.20.3	Notification of Inability to Comply	Public
3.21.3	Keep record of all Forced Outages and Consequential Outages	Public
3.21.4	Notification of Forced Outage	Public

Clause Reference	Information Contained	Confidentiality Status
3.21.6 (e)	Provision of Reserve Capacity Obligation Quantity of Each Facility	Public
3.21.8	Notification and Details of Consequential Outage	Public
3.21.11	Retain records of notices received regarding outages	System Management Confidential
3.21.12	Document procedures for determining forced and consequential outages	Public
3.21A.2	Request for Commissioning Test	Rule Participant Dispatch Restricted
3.21A.4	Information to be submitted with request for commissioning test	Public
3.21A.6	Notification of Decision Not To Hold Commissioning Test	Public
3.21A.9	Notification of Approval of Commissioning Test	Public
3.21A.10(a)	System Management to provide reasons for rejecting an application for a commissioning test	Rule Participant Dispatch Restricted
3.21A.11	System Management to Inform of Revocation of Approval of Commissioning Test	Public
3.21A.13	Notification of Non-conformance to Commissioning Test Plan	Rule Participant Dispatch Restricted
3.21A.15	System Management to document procedures for approving commissioning tests	Public
3.21A.16	Provision of Data Regarding Facility for Commissioning Test	Public
3.21B.1	Request for Permission for Desynchronisation/Decommitment	Rule Participant Dispatch Restricted
3.21B.4	Notification of Approval to Desynchronise.Decommit	Public
3.21B.8	Document the procedure to follow in deciding on decommitment requests	Public
3.22.1(a)-(h)	Ancillary service related information to the Settlement Systems every month	IMO and AEMO Confidential
3.22.1(h)	Details of compensation for individual market participants due to outage plans being changed	IMO and AEMO Confidential
3.22.2	Ancillary Service Contractual information	System Management Confidential
3.22.3	Ancillary Service Contracts Monthly information	System Management Confidential
Chapter 4 – Reserve Capacity Rules		
4.1.6	Publish a summary of the responses to Request for Expressions of Interest	Public
4.1.8	Publish a Statement of Opportunities Report	Public
4.1.10	Publish Reserve Capacity Information Pack on website	Public

Clause Reference	Information Contained	Confidentiality Status
4.1.12	Notify each applicant for certification of Reserve Capacity the Certified Reserve Capacity	Public
4.1.13	Provide any Reserve Capacity Security	Rule Participant Market Restricted
4.1.14	Notification of Bi Lateral Trades in Certified Reserve Capacity	Rule Participant Market Restricted
4.1.15	Notification of Bi Lateral Trades in Certified Reserve Capacity that can be made	Rule Participant Market Restricted
4.1.15A	Publish the Certified Reserve Capacity for each Facility	Public
4.1.16	Notification of whether a Reserve Capacity Auction is required	Public
4.1.18 (b)	Publish results of a Reserve Capacity Auction	Public
4.1.20. (a)	Notification of Capacity Credits to be provided	Rule Participant Market Restricted
4.1.20. (b)	Notification of any Long Term Special Price Arrangements to be accepted	Rule Participant Market Restricted
4.1.21	Application for recalculation of Reserve Capacity Security	Rule Participant Market Restricted
4.1.23	Provide the information described in Clause 4.28.8	Rule Participant Market Restricted
4.1.24	Publish the initial Individual Reserve Capacity Requirement for each Market Customer	Public
4.1.28. (b)	Publication of Updated Individual Reserve Capacity Requirements	Rule Participant Market Restricted
4.1.32	Publish modified or extended dates for process	Public
4.2.3	Publish Request for Expressions of Interest	Public
4.2.4	Advertise request for Expressions of Interest	Public
4.2.5	Readvertise request for expressions of Interest	Public
4.2.6.	Lodge Reserve Capacity Expression of Interest	Rule Participant Market Restricted
4.2.7	Publish results of Expressions of Interest	Public
4.5.3.	Notification of Information Required for LT PASA	Public
4.5.4.	Provision of Information for LT PASA	Rule Participant Market Restricted

Clause Reference	Information Contained	Confidentiality Status
4.5.5.	Request for Information for Long Term PASA from Non-Rule Participant.	IMO and AEMO Confidential
4.5.5.	Provision of Information for LT PASA by Non-Rule Participant	IMO and AEMO Confidential
4.5.6.	1) Request for Clarification of Information Provided for LT PASA. 2) Response to Clarification for Information Provided for LT PASA.	Rule Participant Market Restricted
4.5.7	Information in Clause 4.5.4 to 4.5.6 to be Confidential	Rule Participant Market Restricted
4.5.11	Publish Statement of Opportunities Report by Date	Public
4.5.14	Document procedure for LT PASA and reviews	Public
4.5.16.	1) Request for Submissions for Review of Planning Criterion and Process for Forecasting SWIS Demand (PC/PFSD). 2) Submission for PC/PFSD	Public
4.5.17.	1) Draft Report of Review of PC/PFSD. 2) Request for Submissions for Draft Report of Review of PC/PFSD. 3) Submissions for Draft Report of Review of PC/PFSD.	Public
4.5.18	Publish final report of reviews	Public
4.5.19	Publish rule or Procedure Changes	Public
4.7.2	Publish Reserve Capacity Information Pack on website	Public
4.9.1	Application for Certification of Reserve Capacity	Rule Participant Market Restricted
4.9.6.	Receipt of Application for Reserve Capacity	Rule Participant Market Restricted
4.9.7.	Request for Re-submission when no Notification Received	Rule Participant Market Restricted
4.9.8.	Notification of Certified Reserve Capacity and initial Reserve Capacity Obligation Quantity	Public
4.9.9	Advise applicants for certification matters in relation to capacity assigned	Rule Participant Market Restricted
4.9.9A	Publish level of Certified Capacity Assigned to each Facility	Public
4.9.10	Document procedure for certification	Public
4.10.1.	Information to be submitted with application for Certification of Reserve capacity	Rule Participant Market Restricted
4.10.3.	Accredited Expert Report to Assign Certified Reserve Capacity for an Intermittent Load	Rule Participant Market Restricted

Clause Reference	Information Contained	Confidentiality Status
4.10.4	Revision of details provided for Certification Reserve Capacity	Rule Participant Market Restricted
4.11.3D	Publish report on review of Relevant Level Methodology for comment	Public
4.11.3E	Publish Final Report on review of Relevant Level Methodology	Public
4.11.5.	Request to confirm data in relation to Access Arrangements and to provide any other pertinent information.	Rule Participant Network Restricted
4.11.6(a)	Publish contact details of accredited independent experts	Public
4.13.2A	Application for recalculation of Reserve Capacity Security	Rule Participant Market Restricted
4.13.2B	Notification of Determination of Security Amount	Rule Participant Market Restricted
4.13.5	Reserve Capacity Security	Rule Participant Market Restricted
4.13.8	Publish procedure for reserve capacity security	Public
4.13.10A	Request for Determination that Facility is in Commercial Operation	Rule Participant Market Restricted
4.13.10C	Report from Independent Expert on capacity of Facility to Operate	Rule Participant Market Restricted
4.13.13	Request for release of Reserve Capacity Security	Rule Participant Market Restricted
4.13.14	Determination and release of Security if warranted	Rule Participant Market Restricted
4.14.1	Submission of bilateral trade nominations	Rule Participant Market Restricted
4.14.7	Notifications and Confirmation of Information for Reserve Capacity Bilateral Trade Declaration	Rule Participant Market Restricted
4.14.9	Notify amount of capacity that can be bilaterally traded	Rule Participant Market Restricted
4.14.11	Procedures for Bilateral Trade Declaration and Reserve Capacity Auction	Public
4.15.1	Publish advice that Reserve Capacity Auction has been cancelled	Public
4.15.2	Publish advice that Reserve Capacity Auction is required	Public
4.16.1	Publish Maximum Reserve Capacity Price	Public
4.16.3	Procedure for Methodology in Determining MRCP	Public

Clause Reference	Information Contained	Confidentiality Status
4.16.6.	1) Draft Report on Determination of Maximum Reserve Capacity Price. 2) Request for Submissions for Draft Report on Determination of Maximum Reserve Capacity Price. 3) Submission for Draft Report on Determination of Maximum Reserve Capacity Price.	Public
4.16.7.	Final Report on Determination of Maximum Reserve Capacity Price and submissions received on Draft Report	Public
4.16.8	Posting of Maximum Reserve Capacity Price on Website	Public
4.16.9	Review and Public Consultation of Procedure to determine MRCP	Public
4.17.1	Publish Reserve Capacity Auction Form	Public
4.17.2.	Submission of Reserve Capacity Auction Form	Rule Participant Market Restricted
4.17.3.	Acknowledgement of Reserve Capacity Auction Form Submission	Rule Participant Market Restricted
4.17.5	Arrangement for resubmission of Reserve Capacity Offer	Rule Participant Market Restricted
4.17.9	Document Reserve Capacity Auction procedure	Public
4.19.5	Publish Reserve Capacity Price and Quantity of Certified Reserve Capacity	Public
4.20.1	Notification of Capacity Credits to be provided and acquired	Rule Participant Market Restricted
4.20.2	Confirmation of Notification of Capacity Credit Information	Rule Participant Market Restricted
4.20.4	Reasons for Rejection of Notice of Capacity Credits	Rule Participant Market Restricted
4.20.5A	Publication of Capacity Credits Assigned	Public
4.22.1	Request for Capacity Credits to be covered by L-T Special Price Adjustment (LTSPA)	Rule Participant Market Restricted
4.22.2	Nomination of LT SPA Data	Rule Participant Market Restricted
4.24.2. (a)	Call for Tenders for Supplementary Capacity.	Public
4.24.2. (a)	Response to tender for Supplementary Capacity	Rule Participant Market Restricted
4.24.2. (b) i.	Invitation to Tender for Supplementary Capacity.	Public

Clause Reference	Information Contained	Confidentiality Status
4.24.2. (b) ii.	Response to Invitation to tender for Supplementary Capacity	Rule Participant Market Restricted
4.24.6	Advertise tenders for Supplementary Reserve Capacity	Public
4.24.10.	Provision of Information to Provider of Supplementary Capacity	Rule Participant Market Restricted
4.24.12	Develop Standard Form Supplementary Reserve Capacity Tender	Public
4.24.16.	Notification of Terms of Supplementary Capacity Contract	System Management Confidential
4.24.17	Eligible Service Activation and Availability Price	IMO and AEMO Confidential
4.24.18	Document procedures for acquiring Supplementary Reserve Capacity	Public
4.25.2(a)(ii)	Requirement to test facility's ability to operate	Rule Participant Dispatch Restricted
4.25.2(b)(ii)	Requirement to Undertake Demand reduction Tests	Rule Participant Dispatch Restricted
4.25.4A	Application to Reduce Capacity Credits	Rule Participant Market Restricted
4.25.4C(b)	Response to Application to Reduce Capacity Credits	Rule Participant Market Restricted
4.25.4C(c)	Reduction in Capacity Credits held by Market Participant	Public
4.25.5.	Request for Re-Test of Certified Capacity when Cap reduced due to testing results	Rule Participant Market Restricted
4.25.6.	Notification to Perform Re-test of Certified Capacity.	System Management Confidential
4.25.7	Details relating to Test of Certified Capacity	System Management Confidential
4.25.8.	Notification of Ability to Perform Re-Test of Certified Capacity.	System Management Confidential
4.25.9. (e)	Report of success of Re-test of Certified capacity	System Management Confidential
4.25.9 (h)	Issue of notice to increase Facility Output	Rule Participant Dispatch Restricted
4.25.11	Publish details of facilities tested	Public

Clause Reference	Information Contained	Confidentiality Status
4.25.13. (a)	Weekly report to verify Current Fuel Level	Rule Participant Dispatch Restricted
4.25.13. (c)	Instruction to use SCADA to monitor fuel storage levels	Rule Participant Dispatch Restricted
4.25.14	Document procedure for Reserve Capacity tests	Public
4.25A.2	Evidence of a Curtailable Load Verification Test	Rule Participant Dispatch Restricted
4.25A.5	Request for second Curtailable Load Verification Test	Rule Participant Dispatch Restricted
4.26.5 (a)	Record of Temperatures by Facility	Public
4.26.5 (b)	Provision of Temperature by Facility	Public
4.27.3.	Reports on planned outages when total system Capacity below acceptable levels	Rule Participant Market Restricted
4.27.5.	Report on Planned Outages and Measures to Improve Availability	Rule Participant Market Restricted
4.27.6	Consultation regarding Participant report on Planned Outages and measures to improve availability	System Management Confidential
4.27.7.	Notification of Limitation of Planned Outages	Public
4.27.9. (a)	Notification of Excessive Unavailability	Public
4.27.10.	Report on Progress to Commencement of Operations	Rule Participant Market Restricted
4.27.11B	Consultation between AEMO & System Management regarding new facility progress report	System Management Confidential
4.27.11C	Notification of rejection of a change to Key Project Dates through new facility progress report	Rule Participant Market Restricted
4.27.11D	Additional information supporting change to Key Project Dates	Rule Participant Market Restricted
4.27.12	Develop procedure for Reserve Capacity monitoring	Public
4.28.7.	Publication of initial Individual Reserve Capacity Requirements for each Market Customer	Rule Participant Market Restricted
4.28.8.	Provision of Information to Determine Individual Reserve Capacity Requirements (IRCR)	Rule Participant Market Restricted

Clause Reference	Information Contained	Confidentiality Status
4.28.8A	Provision by Intermittent Load of information to determine Intermittent Load Reserve Capacity Requirement for Market Customers	Rule Participant Market Restricted
4.28.11.	Publication of Updated Individual Reserve Capacity Requirements for each Market Customer	Rule Participant Market Restricted
4.28.12	Document IRCR requirements in Reserve Capacity Procedure	Public
4.28A.2. (a)	Record temperature data for Generating Systems	Public
4.28A.2. (b)	Provide SCADA temperature file for 4.28A.2(a)(ii).	Public
4.28A.3	Document procedure for Intermittent Load refunds	Public
4.28B.2	New Small Generator application for capacity credits	Rule Participant Market Restricted
4.28B.5	AEMO processes application from New Small Generator	Rule Participant Market Restricted
4.28B.7	Market Participant may reapply for certification	Rule Participant Market Restricted
4.28B.9	Document procedure for New Small Generators	Public
4.28C.2	Application for Early Certified Reserve Capacity	Rule Participant Market Restricted
4.28C.6	Process application for Early Certified Reserve Capacity	Rule Participant Market Restricted
4.28C.15	Document process for Applying and Approving Capacity Credits	Public
4.29.3	Provide data to Settlement System	IMO and AEMO Confidential
Chapter 5 – Network Control Services		
5.3A.1	Provision of information related to Network Control Service Contract	Public
5.3A.2	Notification of changes with Network Control Services Contract	Public
5.3A.3	Provision of information related to Network Control Service Contract	Public
5.3A.4	Notification of changes with Network Control Services Contract	Public
5.7.4	Issue operating instruction in order to call on Registered Facilities to provide services	Rule Participant Dispatch Restricted
5.9.1	Provision of data to Settlement System	System Management Confidential
5.9.2	Quantities dispatched under Network Control Service Contracts	Rule Participant Network Restricted

Clause Reference	Information Contained	Confidentiality Status
Chapter 6 – The Energy Market		
6.2.1	Submission of Bilateral data	Rule Participant Market Restricted
6.2.2A.	Notification of Acceptance or Rejection of bilateral Submission Data	Rule Participant Market Restricted
6.2.3.	List of the Bilateral Submission quantities	Rule Participant Market Restricted
6.2.4B	Cancellation of Bilateral Submission Data	Rule Participant Market Restricted
6.2.8.	List of Bilateral Submission Quantities	Rule Participant Market Restricted
6.2A.1	Submission of Standing Bilateral Submission Data	Rule Participant Market Restricted
6.2A.2.	Notification of Acceptance of Standing Bilateral Submission	Rule Participant Market Restricted
6.2A.4	Cancellation of Standing Bilateral Submission Data	Rule Participant Market Restricted
6.2A.5.	Notification of Cancellation of Standing Bilateral Submission	Rule Participant Market Restricted
6.3A.1. (a)	Publication of Daily Load Forecast	Public
6.3A.1. (b) i.	Publication of Total Energy Schedules under Bilateral Contracts	Public
6.3A.1. (b) ii.	Residual Reserve Capacity Available	Public
6.3A.2. (a)	Release Max Supply Capability	Rule Participant Market Restricted
6.3A.2. (c)	Release of Facility Limits	Rule Participant Market Restricted
6.3A.2. (e) i.	Energy Requirements for Ancillary Services	Rule Participant Dispatch Restricted
6.3A.2. (e) ii.	List of a Rule Participants Ancillary Service Facilities that may be called.	Rule Participant Dispatch Restricted
6.3A.3. (a)	AEMO release of Capacity Credits for Trading Day	Rule Participant Market Restricted
6.3A.3. (c)	Outages for Participants	Public

Clause Reference	Information Contained	Confidentiality Status
6.3B.1.	STEM Submission	Rule Participant Market Restricted
6.3B.3.	Notification of Receipt of STEM Submission Data	Rule Participant Market Restricted
6.3B.7A	Cancellation of STEM Submission Data	Rule Participant Market Restricted
6.3B.7B.	Notification of Cancellation of STEM Submission Data	Rule Participant Market Restricted
6.3B.8.	Record of non-receipt of STEM Submission	IMO and AEMO Confidential
6.3C.1.	Standing STEM Submission	Rule Participant Market Restricted
6.3C.3.	Notification of Acceptance of Standing STEM Submission Data	Rule Participant Market Restricted
6.3C.6B	Cancellation of Standing STEM Submission Data	Rule Participant Market Restricted
6.3C.6C	Notification of Cancellation of Standing STEM Submission Data	Rule Participant Market Restricted
6.3C.9	Revised Submission of Standing STEM Submission Data	Rule Participant Market Restricted
6.4.2.	Transmittal of STEM Results (total qty)	Rule Participant Dispatch Restricted
6.4.3	STEM Summary Information	Public
6.5.1	Resource Plan	Rule Participant Market Restricted
6.5.2.	Notification of Acceptance of Balancing Data Submission	Rule Participant Market Restricted
6.5.3	Accepting Resource Plan Submissions	Rule Participant Market Restricted
6.5.4.	Default Resource Plan	Rule Participant Market Restricted
6.5C.1.	Standing Resource Plan	Rule Participant Market Restricted

Clause Reference	Information Contained	Confidentiality Status
6.5C.2.	Notification of Acceptance of Standing STEM Resource Plan	Rule Participant Market Restricted
6.5C.4	Cancellation of Standing STEM Resource Plan	Rule Participant Market Restricted
6.5C.5.	Notification of Cancellation of Standing STEM Resource Plan	Rule Participant Market Restricted
6.5C.6	Amended Standing Resource Plan Submission data	Rule Participant Market Restricted
6.6.9.	Application for Facility To be Treated as Dual-Fueled	Rule Participant Market Restricted
6.6.10.	Approval for Facility To be Treated as Dual-Fueled	Rule Participant Market Restricted
6.6.11	Notification of Approval for Facility to be Treated as Dual-Fueled	Rule Participant Market Restricted
6.6.12	Notification of Rejection for Facility to be Treated as Dual-Fueled	Rule Participant Market Restricted
6.13.1	Provision of dispatch data (per 7.13)	System Management Confidential
6.17.6A	Provision of quantity of dispatchable load for each interval if subject to Dispatch Instruction	System Management Confidential
6.19.2	Issue market Advisory	Public
6.19.4.	Withdrawal of Market Advisory	Public
6.19.9.	MP's, NO, SM notification of Events that may result in a Market Advisory	Rule Participant Market Restricted
6.19.10	Develop Contingency Market Procedure	Public
6.20.2	Publish Maximum STEM Price	Public
6.20.9.	Issue Draft Report of Revised Values of Energy Price Limits and Request Submissions.	Public
6.20.9	Submission on Draft Report of Revised Values of Energy Price Limits.	Public
6.20.9A	Publish further Requests for Submissions	Public
6.20.10.	Report on Energy Price Limits (including Submissions)	Public
6.20.11. (b)	Public Notice of Revised Energy Price Limits	Public
6.21.1	Provide STEM information to Settlement System	IMO and AEMO Confidential

Clause Reference	Information Contained	Confidentiality Status
6.21.2	Provide Balancing Information to Settlement System	IMO and AEMO Confidential
Chapter 7 - Dispatch		
7.2.1. (a)	Load Forecast for Information Purposes 7.30am	Public
7.2.3A. (a)	Provision of daily Ancillary Service estimates	Rule Participant Dispatch Restricted
7.2.3A. (b)	List of Ancillary Service Resources to be called upon	Rule Participant Dispatch Restricted
7.2.3B	Provision of Ancillary Service Estimates Determined under 7.2.3A - Requirements and Resources	System Management Confidential
7.2.5.	Non-Scheduled Generator Output Forecasts	Rule Participant Dispatch Restricted
7.3.4	Provide List of Outages (all forms)	Public
7.3.7	Confirmation of Receipt of List of Outages (all forms)	Public
7.4.1	Provision of Resource Plans	System Management Confidential
7.4.2	Notification of Receipt of Resource Plans	System Management Confidential
7.4.4.	Request for Confirmation of Resource Plan and Ability to Conform	Rule Participant Dispatch Restricted
7.5.1.	Dispatch Merit Order	Rule Participant Dispatch Restricted
7.5.4.	Change of Fuel Declaration Notice	Rule Participant Dispatch Restricted
7.5.6	Retain Record of Fuel Change Notifications	System Management Confidential
7.6.10. (a)	Provision of Reserve Capacity Obligation file	System Management Confidential
7.6.11. (a)	Provision of details of Supplementary Capacity Contracts	System Management Confidential
7.6.13	Document Procedure for Scheduling and Dispatching Registered Facilities	Public
7.6A.2. (a)	Provision of Verve Scheduling Information by Verve Energy	Rule Participant Dispatch Restricted

Clause Reference	Information Contained	Confidentiality Status
7.6A.2. (b)	Provision of the SWIS System Load Forecast to Verve by 8.30 AM	Rule Participant Dispatch Restricted
7.6A.2. (c) i.	Provision of a Forecast of Requirements in Verve Energy Balancing Portfolio	Rule Participant Dispatch Restricted
7.6A.2. (c) ii.	Provision to Verve of Preliminary Dispatch Plan for each Facility	Rule Participant Dispatch Restricted
7.6A.2. (c) iii.	Provision to Verve of Required Ancillary Service from Each Verve Facility	Rule Participant Dispatch Restricted
7.6A.2. (d)	Provision by Verve of information required to support the preparation of the information in clause 7.6A.2(c).	Rule Participant Dispatch Restricted
7.6A.2. (e)	Provision of Aggregate forecast Output of non-Scheduled Generators	Rule Participant Dispatch Restricted
7.6A.2. (f)	Notification to Verve of Significant Change to Dispatch Plan	Rule Participant Dispatch Restricted
7.6A.2. (g)	Verve Notification of Inability to Comply with Dispatch Plan	Public
7.6A.3. (a)	Instruction to Verve Facility to Deviate from Dispatch Plan	Rule Participant Dispatch Restricted
7.6A.3. (c)	Verve Notice of Inability to Comply with Instruction to Facility to Deviate from Plan	Public
7.6A.5. (a)	Minutes of Meetings between System Management and Verve	Rule Participant Dispatch Restricted
7.6A.5. (c)	Report of Verve Non-Compliance to Scheduling and Dispatch	Rule Participant Dispatch Restricted
7.6A.5. (d)	Report of System Management Non-Compliance to Verve Scheduling and Dispatch	Rule Participant Dispatch Restricted
7.6A.6	Retention of Records and Meeting Minutes	Rule Participant Dispatch Restricted
7.6A.7	Document Procedure for Record Retention and Meeting Minutes	Rule Participant Dispatch Restricted
7.6A.8.	Verve Commercially Sensitive Information or Procedural Requirement to be in Separate Confidential Procedure	Rule Participant Dispatch Restricted
7.6A.9	AEMO's approval prior to confidential procedure being enacted	Rule Participant Dispatch Restricted

Clause Reference	Information Contained	Confidentiality Status
7.7.1	Dispatch Instruction to Market Participant other than Verve	Rule Participant Dispatch Restricted
7.7.5A (b)	Develop a Power System Operation Procedure for Provision of Information for Estimation of the Output of Each Facility	Public
7.7.5D	Provision of Estimated Minimum Theoretical Energy Schedule under 6.15.2 (b) i	Rule Participant Dispatch Restricted
7.7.6. (a)	Issue of Dispatch or Operating Instruction.	Rule Participant Dispatch Restricted
7.7.6. (b)	Confirmation of Ability to Comply with Dispatch Instruction.	Rule Participant Dispatch Restricted
7.7.6A (a)	Provision of reasons for Non-Compliance with Dispatch Instruction	Rule Participant Dispatch Restricted
7.7.6B	Where Unable to Comply with Dispatch Instruction, Provision of Data on Reduced Quantities and Ramp Rates.	Public
7.7.6B	Re-issue of Dispatch Instruction	Rule Participant Dispatch Restricted
7.7.8	Record all Dispatch and Operating, including confirmations of receipt and notifications received from Market Participants under clauses 7.7.6(b) and 7.7.6B,	System Management Confidential
7.7.9	Development of Procedure for Issue, Receipt and Recording of Dispatch and Operating Instructions	Public
7.8.1.	Agreement for System Management to have Operational Control	Public
7.9.1.	Confirmation of expected time of Synchronisation	Public
7.9.5 (a).	Confirmation of expected time of Desynchronisation	Public
7.9.12. (a)	Inability to comply with notification requirements for Desynchronisation	Public
7.10.3.	Notification of Inability to Comply with Dispatch or Operating Instructions	Public
7.10.3A.	Notification of reasons for inability to Comply with Dispatch Instructions	Rule Participant Dispatch Restricted
7.10.5.	Warning to Market Participant of Non-Compliance with dispatch or Operating Instruction and request for explanation of deviation from instruction	Rule Participant Dispatch Restricted
7.10.6A.	Notification of Inability to Comply with requests under 7.10.5	Rule Participant Dispatch Restricted
7.10.7. (b)	Report of Failure by Market Participant to Comply with Instructions	System Management Confidential

Clause Reference	Information Contained	Confidentiality Status
7.11.2.	Issue of Dispatch Advisory	Public
7.11.4.	Withdrawal of Dispatch Advisory	Public
7.11.6A	Release of Confidential Information	IMO and AEMO Confidential
7.11.6A	Aggregation of otherwise Confidential data to form for Dispatch Advisory	Public
7.11.9.	Notification of Circumstances that may result in a Dispatch Advisory	Rule Participant Dispatch Restricted
7.12.1.	Report on Performance of Dispatch Process	System Management Confidential
7.12.2.	Publish Non- Confidential Version of Performance of Dispatch Process Report	Public
7.13.1. (a)	Provision of Dispatch Orders and Information	IMO and AEMO Confidential
7.13.1. (c)	Provision of Schedule of Dispatch Instructions Issued	Rule Participant Dispatch Restricted
7.13.1. (cA)	Provision of output from Resource SCADA and estimates of output for non-monitored systems	Public
7.13.1. (cB)	Provision of Ambient Temperature Data by Facility	Public
7.13.1. (cC)	Notification of Schedule of Operating instructions issued - by Market Participant and Facility	Rule Participant Dispatch Restricted
7.13.1. (d)	Notification of reasons for any failure by Verve to follow Scheduling and Dispatch Procedures under 7.6A	System Management Confidential
7.13.1. (dA)	Provision of the quantum by trading interval which each Facility was instructed by System Management to increase its output or reduce its consumption under a Network Control Service Contract	Public
7.13.1. (dB)	Provision of the SOI Quantity and the EOI Quantity of each Facility for each Trading Interval	System Management Confidential
7.13.1. (dC)	Provision of the Relevant Dispatch Quantity for each Trading Interval;	Public
7.13.1. (e)	Provision of each LFAS Facility, the quantity of any Ex-post Upwards LFAS Enablement	System Management Confidential
7.13.1. (eA)	Provision of each LFAS Facility, the quantity of any Upwards LFAS Backup Enablement that System Management activated	System Management Confidential
7.13.1. (eB)	Provision of each LFAS Facility, the quantity of any Downwards LFAS Backup Enablement that System Management activated	System Management Confidential
7.13.1. (eC)	Provision of each LFAS Facility, the quantity of any Ex-post Downwards LFAS Enablement being provided	System Management Confidential

Clause Reference	Information Contained	Confidentiality Status
7.13.1. (eD)	Provision of the Load Rejection Reserve Response Quantity and the Spinning Reserve Response Quantity	System Management Confidential
7.13.1. (eE)	Notification of Details of Fuel Changes (other than Verve Energy)	System Management Confidential
7.13.1. (eF)	Notification of the maximum incremental energy each Non-Scheduled Generator would have provided had a Dispatch Instruction not been issued	System Management Confidential
7.13.1. (eG)	Notification of the required decrease in consumption of each Demand Side Programme as a result of System Management Dispatch Instructions	System Management Confidential
7.13.1. (f)	Notification of instances where and reasons why System Management has not used an LFAS Facility which they would otherwise have been required to use under clause 7B.3.6	System Management Confidential
7.13.1. (g)	Details of instructions provided to Demand Side Programmes that have Reserve Capacity Obligations and providers of Supplementary Capacity	System Management Confidential
7.13.1. (h)	Identity of Facilities subjected to a Commissioning Test, or a test of Reserve Capacity for each Trading Interval of the Trading Day	Public
7.13.1A (a)	Provision of Quantity of Non compliance by Verve Energy	Public
7.13.1A (b)	Provision of Market Participant and Facility outage data (planned, forced, and Consequential)	Public
7.13.1C	Provision, if requested, of facility information, information provided in relation to load shedding, interruptible loads, instructions to Verve to deviate from Dispatch Plan,	System Management Confidential
7.13.4	Provision of SCADA data by Facility and Operational System Load Estimates	Public
Chapter 7A – Balancing Market		
7A.1.6	Develop Balancing Facility Requirements Market Procedure	Public
7A.1.7	Consultation when setting Balancing Facility Requirements	System Management Confidential
7A.1.9	Notification that facility less than 10MW meets Balancing Facility requirements	Rule Participant Dispatch Restricted
7A.1.10	Provision of required Balancing Facility information	Rule Participant Market Restricted
7A.1.13	Publish Decision and Reasons for Imposing Condition on Balancing Facility	Public
7A.1.15	Publish timeframe in Market Procedure	Public
7A.1.16	Publish Gate Closure Time	Public

Clause Reference	Information Contained	Confidentiality Status
7A.1.17	Publish Revised Gate Closure Time	Public
7A.2.1	Initial Balancing Submission	Rule Participant Market Restricted
7A.2.2	Subsequent Balancing Submission	Rule Participant Market Restricted
7A.2.7	Maintain records of reasons for Subsequent Balancing Submissions	Rule Participant Market Restricted
7A.2.8	Balancing Submission for which Gate Closure has not occurred	Rule Participant Market Restricted
7A.2.9 (c (ii))	Verve advice of facilities providing balancing quantities	Rule Participant Market Restricted
7A.2.9 (c (iii))	Verve advice of facilities providing Ancillary Services	Rule Participant Market Restricted
7A.2.9 (d)	Verve submission of updated Balancing Portfolio Supply Curves	Rule Participant Market Restricted
7A.2.10	Market Participant submission of correction to Balancing Submission	Rule Participant Market Restricted
7A.2.11	Written advice to AEMO or the IMO of balancing constraint	Rule Participant Market Restricted
7A.2.12	Verve submission of details of forced Outage impact of balancing portfolio Supply Curve	Rule Participant Market Restricted
7A.3.2	AEMO to Determine Balancing Merit Order	IMO and AEMO Confidential
7A.3.6 (b)	Provision of Balancing Merit Order	System Management Confidential
7A.3.7	Provision of estimates of SOI and EOI Quantities	Public
7A.3.8 (c)	Publish Provisional Balancing Price for Trading Interval on Website	Public
7A.3.9	Provision of updated adjustments to SOI and EOI Quantities	Public
7A.3.11	Publish Balancing Price for Trading Interval	Public
7A.3.12	Extension of timeline to allow completion of relevant processes	Public
7A.3.15	Forecast of Relevant Dispatch Quantity	Public
7A.3.17 (a)	Provision of Expected Balancing Quantities	Rule Participant Dispatch Restricted

Clause Reference	Information Contained	Confidentiality Status
7A.3.17 (b)	Provision of Forecast BMO	System Management Confidential
7A.3.19	Publish Balancing Forecast on Website as prescribed in 7A.3.21	Public
7A.3.20	Develop the Balancing Forecast Market Procedure	Public
7A.3.21 (a)	Publish Balancing Forecast for Each Trading Interval	Public
7A.3.21 (b)	Publish Balancing Forecast for Each Future Trading Interval	Public
7A.3.21 (c)	Publish Aggregate Forecast of Output from Non-Scheduled Generators	Public
7A.4.1	Verve Nomination of Trial for Stand Alone Facility	Public
7A.4.2 (a)	AEMO request advice on Verve Stand Alone Facility	Public
7A.4.2 (e)	Notification to Verve on Stand Alone Facility nomination	Public
7A.4.4 (a)	Notification to Verve on Date of Stand Alone Facility Trial	Public
7A.4.4 (c)	Verve notification of Stand Alone facility nomination	Public
7A.4.5	Notification to Verve of Date for Ceasing Stand Alone Facility status	Public
7A.4.6 (a)	Request for Views on Impact of Facility becoming Permanent Stand Alone Facility	System Management Confidential
7A.4.6 (d)	Notification to Verve of decision on Stand Alone Facility	Public
7A.4.7	Advice re Verve nomination of Stand Alone Facility	System Management Confidential
Chapter 7B – LFAS Market		
7B.1.2	Specifications in PSOP	Public
7B.1.4	Provision of LFAS trading interval forecast	Public
7B.1.5	Update forecast LFAS in 7B.1.4	Public
7B.2.1	Provision of LFAS submissions	Rule Participant Market Restricted
7B.2.2	Provision of Updated LFAS Submission	Rule Participant Market Restricted
7B.2.3	Verve Provision of LFAS Submission	Rule Participant Market Restricted
7B.2.4	Verve Provision of Updated LFAS Submission	Rule Participant Market Restricted
7B.2.8	Market Participant's LFAS submission	Rule Participant Market Restricted

Clause Reference	Information Contained	Confidentiality Status
7B.2.10	LFAS submission for which Gate Closure has not occurred	Rule Participant Market Restricted
7B.2.18	Market Participant notification of inability to provide LFAS	Rule Participant Dispatch Restricted
7B.2.18	Market Participant notification of inability to provide LFAS	Rule Participant Dispatch Restricted
7B.3.4 (d)	Provision of details of Upwards and Downwards LFAS facilities	System Management Confidential
7B.3.4 (e)	Publish highest Price in each Trading Interval in LFAS Horizon	Public
7B.3.5 (b)	Provision of notification of selection of LFAS Facility and Quantity	Rule Participant Dispatch Restricted, public at end of Trading Day
7B.3.11	Publication of ex-post LFAS Price for Trading Day	Public
7B.3.15	Publication of LFAS quantities and forecast price on Website	Public
7B.3.16	Provision of Forecast LFAS Merit Order	System Management Confidential
7B.4.2	Advice of Verve MW increase/decrease in Verve Balancing Portfolio when used to provide LFAS	System Management Confidential
Chapter 8 – Wholesale Market Metering		
8.1.4	Notification to Not Participate as Metering Data Agent (Electricity Network Corp to fill role)	Public
8.3.1	To Maintain Separate Meter Data Registry for Each Network	Rule Participant Network Restricted
8.3.2	Notification of request for confirmation of Meter Registry Information in processing Facility Registration	Rule Participant Market Restricted, to be reviewed after Rule Change
8.3.3	Notice of Confirmation of Meter Registry Information	Rule Participant Market Restricted, to be reviewed after Rule Change
8.3.4	Notification of Registration of Facility	Rule Participant Market Restricted, to be reviewed after Rule Change

Clause Reference	Information Contained	Confidentiality Status
8.3.5	Notification of changes of Identities of Participants	Rule Participant Market Restricted, to be reviewed after Rule Change
8.3.6	Confirmation of Receipt of Notification of changes of Identities of Participants	Rule Participant Market Restricted, to be reviewed after Rule Change
8.3.7	Notification of non-receival of Receipt of Notification of changes of Identities of Participants	Rule Participant Market Restricted, to be reviewed after Rule Change
8.4.1	Meter Data Submission	Rule Participant Market Restricted, to be reviewed after Rule Change
8.4.4	Confirmation of receipt of data for Meter Data Submission	Rule Participant Market Restricted, to be reviewed after Rule Change
8.4.5	Notice of non-receival of Notification of receipt of data for Meter Data Submission	Rule Participant Market Restricted, to be reviewed after Rule Change
8.5.1	Notice of Receival of Disagreement or Dispute	Rule Participant Market Restricted, to be reviewed after Rule Change
8.5.2	Response to Notice of Disagreement or Dispute	Rule Participant Market Restricted, to be reviewed after Rule Change
8.6.2	Document Format of Meter Data Subs in Settlement Procedure	Public
8.8.1	Request for Metering Data	Rule Participant Market Restricted, to be reviewed after Rule Change
8.8.1	Provision of Metering Data	Rule Participant Market Restricted, to be reviewed after Rule Change
Chapter 9 - Settlement		
9.1.1.	Notification of Variation to Trading Day	Public

Clause Reference	Information Contained	Confidentiality Status
9.2.1	Document Settlement Procedure	Public
9.3.2	Provision of Settlement Ready Metering Data to Settlement System	Rule Participant Market Restricted
9.3.6.	Capacity Credit Allocation Submission	Rule Participant Market Restricted
9.4.1	Capacity Credit Allocation Submission	Rule Participant Market Restricted
9.4.2.	Capacity Credit Allocation Submission Form	Public
9.4.5.	Receipt of Reserve Capacity Credit Allocation Submission	Rule Participant Market Restricted
9.4.10.	Request to Modify Capacity Credit Allocation Submission	Rule Participant Market Restricted
9.4.11.	Modification of Reserve Capacity Allocation Submission	Rule Participant Market Restricted
9.4.13	Notification of Capacity Credits Allocations Accepted or Amended	Rule Participant Market Restricted
9.16.1 (a)	Issue Settlement Statement and Invoice	Rule Participant Market Restricted
9.16.2	Publish Settlement Cycle Timelines	Public
9.16.4	Publication of Dates for Adjustment Process	Public
9.17.1.	STEM Settlement Statements	Rule Participant Market Restricted
9.17.3.	Notice of STEM Settlement Disagreement	Rule Participant Market Restricted
9.18.1.	Non-STEM Settlement Statements	Rule Participant Market Restricted
9.18.4.	Notice of Non-STEM Settlement Disagreement	Rule Participant Market Restricted
9.19.1 (b)	Provision of Adjusted Settlement Statement	Rule Participant Market Restricted
9.19.5.	Notice of Adjusted Settlement Disagreement	Rule Participant Market Restricted

Clause Reference	Information Contained	Confidentiality Status
9.20.1	Submission of a Notice of Disagreement	Rule Participant Market Restricted
9.20.2.	Confirmation of Receipt of Notice of Disagreement	Rule Participant Market Restricted
9.20.5 (a)	Notification of Disputed Information	System Management Confidential
9.20.5 (b)	Notification of Required Response Dates	System Management Confidential
9.20.5 (c)	Notification of Required Investigation and any Revised Data	System Management Confidential
9.20.7.	Response to Notice of Disagreement	Rule Participant Market Restricted
9.21.1.	Notice of Settlement Dispute	Rule Participant Market Restricted
9.22.1.	Invoice issue	Rule Participant Market Restricted
9.23.3.	Notification of Suspension Event in Relation to Itself	Public after event has passed
9.23.4. (a)	Cure Notice	Rule Participant Market Restricted
9.23.5.	Extension of Deadline to Cure Notice	Rule Participant Market Restricted
9.23.7	Issuance of Suspension Notice to Market Participant	Rule Participant Market Restricted
9.24.6.	Notification of Amount of Default Levy Payable	Rule Participant Market Restricted
Chapter 10 – Market Information		
10.1.1	List of all documents and information to be retained by Rule Participants	Public
10.2.1	Set and Publish Confidentiality status for market related information and documents	Public
10.2.7	Procedure for setting confidentiality status for information in clause 10.2.	Public
10.3.5	Procedure for Changing the Market Web Site.	Public
10.5.1	Information to be Classified Public and Published on Website	Public
10.5.1 (a) i	Information on the records that must be maintained by Rule Participants;	Public

Clause Reference	Information Contained	Confidentiality Status
10.5.1 (a) ii	the list of the confidentiality status of information and documents pertaining to the Wholesale Electricity Market developed by AEMO in accordance with clause 10.2.1;	Public
10.5.1 (a) iii	the current version of the WEM Rules;	Public
10.5.1 (a) iv	information on any Amending WEM Rules that have been made but are yet to commence or to be included in the current version of the WEM Rules, including the date those Amending Rules will take affect;	Public
10.5.1 (a) v	any Rule Change Proposals that are open to public comment;	Public
10.5.1 (a) vi	the current version of Market Procedures;	Public
10.5.1 (a) vii	information on any changes to any Market Procedures that have been made in accordance with the Procedure Change Process but are yet to commence or to be included in the current version of the applicable Market Procedure, including the date those Market Procedure changes will take affect;	Public
10.5.1 (a) viii	any Procedure Change Proposals that are open to public comment; and	Public
10.5.1 (a) ix	a document summarising all Rule Change Proposals and Procedure Change Proposals that are no longer open to public comment and whether or not those proposals were accepted or rejected;	Public
10.5.1 (b)	instructions as to how to initiate a Rule Change Process Rule Change process and Procedure Change Process;	Public
10.5.1 (c)	details of all Rule Participants including:	Public
10.5.1 (c) i	name;	Public
10.5.1 (c) ii	mailing address, telephone and facsimile number;	Public
10.5.1 (c) iii	the name and title of a contact person;	Public
10.5.1 (c) iv	details of applicable licenses held;	Public
10.5.1 (c) v	applicable Rule Participant classes;	Public
10.5.1 (c) vi	applicable Market Participant classes; and	Public
10.5.1 (c) vii	names and capacities of Registered Facilities;	Public
10.5.1 (d)	the precise basis for determining the Bank Bill Rate;	Public
10.5.1 (e)	details of bid, offer and clearing price limits as approved by the Economic Regulation Authority including:	Public
10.5.1 (e) i	the Maximum Reserve Capacity Price;	Public
10.5.1 (e) ii	the Maximum STEM Price; and	Public
10.5.1 (e) iii	the Alternative Maximum STEM Price; and	Public

Clause Reference	Information Contained	Confidentiality Status
10.5.1 (e) iv	the Minimum STEM Price,	Public
	including rules that could cause different values to apply at different times;	Public
10.5.1 (f)	the following Reserve Capacity information (if applicable):	Public
10.5.1 (f) i	Requests for Expressions of Interest described in clause 4.2.3 for the previous five Reserve Capacity Cycles;	Public
10.5.1 (f) ii	the summary of Requests for Expressions of Interest described in clause 4.2.7 for the previous five Reserve Capacity Cycles;	Public
10.5.1 (f) iii	the Reserve Capacity Information Pack published in accordance with clause 4.7.2 for the previous five Reserve Capacity Cycles;	Public
10.5.1 (f) iiiA	for each Market Participant that was assigned Certified Reserve Capacity, the level of Certified Reserve Capacity assigned to each to Facility for each Reserve Capacity Cycle;	Public
10.5.1 (f) iv	for each Market Participant holding Capacity Credits, the Capacity Credits provided by each Facility for each Reserve Capacity Cycle;	Public
10.5.1 (f) v	the identity of each Market Participant from which AEMO procured Capacity Credits in the most recent Reserve Capacity Auction, and the total amount procured, where this information is to be published by January 7th of the year following the Reserve Capacity Auction;	Public
10.5.1 (f) vi	for each Special Price Arrangement for each Registered Facility:	Public
10.5.1 (f) vi.1	the amount of Reserve Capacity covered;	Public
10.5.1 (f) vi.2	the term of the Special Price Arrangement; and	Public
10.5.1 (f) vi.3	the Special Reserve Capacity Price applicable to the Special Price Arrangement,	Public
	where this information is to be current as at, and published on, January 7th of each year;	Public
10.5.1 (f) vii	all Reserve Capacity Offer quantities and prices, including details of the bidder and facility, for a Reserve Capacity Auction, where this information is to be published by January 7th of the year following the Reserve Capacity Auction; and	Public
10.5.1 (f) viii	reports summarising facility tests the outcomes of Reserve Capacity Tests and reasons for delays in those tests, as required by clause 4.25.11;. and	Public
10.5.1 (f) ix	The following annually calculated and monthly adjusted ratios:	Public
10.5.1 (f) ix.1	NTDL_Ratio as calculated in accordance with Appendix 5, STEP 8;	Public
10.5.1 (f) ix.2	TDL_Ratio as calculated in accordance with Appendix 5, STEP 8; and	Public
10.5.1 (f) ix.3	Total_Ratio as calculated in accordance with Appendix 5, STEP 10; and	Public

Clause Reference	Information Contained	Confidentiality Status
10.5.1 (f) x	The following information identified for a Reserve Capacity Cycle under the Relevant Level Methodology:	Public
10.5.1 (f) x.1	the Existing Facility Load for Scheduled Generation for each Trading Interval in the five year period determined under step 1(a) of the Relevant Level Methodology; and	Public
10.5.1 (f) x.2	the 12 Trading Intervals occurring on separate Trading Days with the highest Existing Facility Load for Scheduled Generation for each 12 month period in the five year period.;	Public
10.5.1 (g)	the Ancillary Service report referred to in clause 3.11.11;	Public
10.5.1 (h)	for each Trading Interval in each completed Trading Day in the previous 12 calendar months:	Public
10.5.1 (h) i	the sum of the Metered Schedule generation for Scheduled Generators and Non-Scheduled Generators registered to the Verve Energy;	Public
10.5.1 (h) ii	the sum of the Metered Schedule generation for Scheduled Generators and Non-Scheduled Generators registered to Market Participants other than the Verve Energy; and	Public
10.5.1 (h) iii	the sum of the Resource Plan schedule generation for Scheduled Generators and Non-Scheduled Generators registered to Market Participants other than the Verve Energy;	Public
10.5.1 (i)	the following STEM summary information:	Public
10.5.1 (i) i	for each Trading Interval in each completed Trading Day in the previous 12 calendar months:	Public
10.5.1 (i) i.1	the total STEM Offer quantity;	Public
10.5.1 (i) i.2	the total STEM Bid quantity;	Public
10.5.1 (i) i.3	whether the STEM was suspended in relation to the relevant Trading Interval;	Public
10.5.1 (i) i.4	where the STEM was not suspended, the STEM quantity purchased by AEMO; and	Public
10.5.1 (i) i.5	where the STEM was not suspended, the STEM Clearing Price;	Public
10.5.1 (i) ii	for each Trading Interval in each Trading Day during the 12 calendar months, before the end of the seventh day from the start of the Trading Day:	Public
10.5.1 (i) ii.1	the STEM Offers by Market Participant;	Public
10.5.1 (i) ii.2	the STEM Bids by Market Participant;	Public

Clause Reference	Information Contained	Confidentiality Status
10.5.1 (i) ii.3	the quantity bought or sold in the STEM by Market Participant; and	Public
10.5.1 (i) ii.4	the Fuel Declaration, Availability Declaration and, if applicable, Ancillary Service Declaration made by the Market Participant;	Public
10.5.1 (iA)	the following Balancing summary information:	Public
10.5.1 (iA) i	for each Trading Interval in each completed Trading Day in the previous 12 calendar months:	Public
10.5.1 (iA) i.1	where available, each Balancing Forecast;	Public
10.5.1 (iA) i.2	where available, the BMO, excluding information that would identify specific Market Participants;	Public
10.5.1 (iA) i.3	where available, the Relevant Dispatch Quantity; and	Public
10.5.1 (iA) i.4	where available, the Balancing Price;	Public
10.5.1 (iA) ii	for each Trading Interval in each completed Trading Day in the previous 12 calendar months, before the end of the seventh day from the start of the Trading Day:	Public
10.5.1 (iA) ii.1	the prices in Balancing Price-Quantity Pairs submitted in Balancing Submissions by Market Participant; and	Public
10.5.1 (iA) ii.2	the Fuel Declaration, Availability Declaration and, if applicable, Ancillary Service Declaration made by Market Participant;	Public
10.5.1 (iB)	the following LFAS summary information for each Trading Interval in each completed Trading Day in the previous 12 calendar months:	Public
10.5.1 (iB) i	the LFAS Downwards Merit Order;	Public
10.5.1 (iB) ii	the LFAS Upwards Merit Order;	Public
10.5.1 (iB) iii	where available, the Upwards LFAS Quantity and the Downwards LFAS Quantity; and	Public
10.5.1 (iB) iv	where available, the LFAS Price;	Public
10.5.1 (iC)	for each Trading Interval in each completed Trading Day in the previous 12 calendar months, before the end of the seventh day from the start of the Trading Day, the LFAS Submissions by Market Participant;	Public
10.5.1 (j)	for each Trading Interval in each completed Trading Day in the previous 12 calendar months the following dispatch summary information:	Public
10.5.1 (j) i	the values of the Balancing Price, the LFAS Price, the Backup Downwards LFAS Price and the Backup Upwards LFAS Price, MCAP UDAP and DDAP;	Public

Clause Reference	Information Contained	Confidentiality Status
10.5.1 (j) ii	the Load Forecasts prepared by System Management in accordance with clause 7.2.1;	Public
10.5.1 (j) iii	the sum of the Metered Schedule load for all Non-Dispatchable Load, Dispatchable Load and Interruptible Load;	Public
10.5.1 (j) iv	estimates of the energy not served due to involuntary load curtailment; and	Public
10.5.1 (j) v	any shortfalls in Ancillary Services;	Public
10.5.1 (jA) i	for each Trading Interval in each completed Trading Day in the previous 12 calendar months, before the end of the seventh day from the start of the Trading Day, any changes to a Facility's Consumption Decrease Price or Consumption Increase Price; and	Public
10.5.1 (jA) ii	the values of any Consumption Decrease Price or Consumption Increase Price of a Facility that has been dispatched pursuant to a Dispatch Instruction, as soon as practicable;	Public
10.5.1 (jB)	for each Trading Month which has been settled under Chapter 9, reports providing the MWh quantities of energy dispatched under Network Control Service Contracts, by Facility, and by Trading Interval, as specified by System Management in accordance with clause 7.13.1(dA);	Public
10.5.1 (k)	any Market Advisories and Dispatch Advisories released in the previous 12 months;	Public
10.5.1 (l)	Loss Factors for each network connection point in accordance with clause 2.27;	Public
10.5.1 (m)	the most current Statement of Opportunities Report;	Public
10.5.1 (n)	the medium term PASA report described in clause 3.16.9;	Public
10.5.1 (o)	the Short Term PASA report described in clause 3.17.2;	Public
10.5.1 (p)	details of resolved Disputes, including all Public Information associated with the dispute, but not aspects of the resolution or information associated with the resolution which, in accordance with its confidentiality status class, cannot be made public	Public
10.5.1 (q)	public consultation proceedings;	Public
10.5.1 (r)	Public Reports pertaining to the Wholesale Electricity Market issued by:	Public
10.5.1 (r) i	the IMO;	Public
10.5.1 (r) ii	System Management;	Public
10.5.1 (r) iii	the Electricity Review Board;	Public
10.5.1 (r) iv	the Economic Regulation Authority; or	Public

Clause Reference	Information Contained	Confidentiality Status
10.5.1 (r) v	the Minister;	Public
10.5.1 (s)	event reports explaining what happened during unusual market or dispatch events but not aspects of such reports which, in accordance with its confidentiality status class, cannot be made public;	Public
10.5.1 (t)	the IMO and System Management budget information for the current financial year;	Public
10.5.1 (u)	a schedule of fees for services provided by the IMO;	Public
10.5.1 (v)	summary information pertaining to the account maintained by AEMO for market settlement for the preceding 24 calendar months, including;	Public
10.5.1 (v) i	the end of month balance;	Public
10.5.1 (v) ii	the total income received for transactions in each of the Reserve Capacity Mechanism, the STEM, Balancing, Market Fees, System Operation Fees, Regulator Fees and a single value for all other income;	Public
10.5.1 (v) iii	the total outgoings paid for transactions in each of the Reserve Capacity Mechanism (excluding Supplementary Capacity Contracts), Supplementary Capacity Contracts, the STEM, Balancing and a single value for all other expenses; and	Public
10.5.1 (v) iv	Service Fee Settlement Amount paid to the IMO, AEMO, System Management and the Economic Regulation Authority;	Public
10.5.1 (vA)	the non-compliance cost described in clause 9.10A.2;	Public
10.5.1 (vB)	reports providing the MWh of non-compliance of the Electricity Generation Corporation by Trading Interval, as specified by System Management in accordance with clause 7.13.1A(a), for each Trading Month which has been settled;	Public
10.5.1 (vC)	reports providing the MWh quantities of energy dispatched under Balancing Support Contracts by Facility and Trading Interval, as specified by System Management in accordance with clause 7.13.1(dA), for each Trading Month which has been settled;	Public
10.5.1 (vD)	reports providing the MWh quantities of energy dispatched under Network Control Service Contracts by Facility and Trading Interval, as specified by System Management in accordance with clause 7.13.1(dB), for each Trading Month which has been settled;	Public

Clause Reference	Information Contained	Confidentiality Status
10.5.1 (w)	the STEM Price for each Trading Interval of the current Trading Month for which STEM auction results have been released to Market Participants;	Public
10.5.1 (x)	for each Trading Interval of the current Trading Month for which Balancing Price results have been released to Market Participants,;	Public
10.5.1 (x) i	the values of the Balancing Price,; MCAP UDAP and DDAP; and	Public
10.5.1 (x) ii	the Load Forecast prepared by System Management in accordance with clause 7.2.1(b).	Public
10.5.1 (y)	as soon as practicable after a Trading Interval:	Public
10.5.1 (y) i	the total generation in that Trading Interval;	Public
10.5.1 (y) ii	the total Spinning Reserve in that Trading Interval; and	Public
10.5.1 (y) iii	an initial value of the Operational System Load Estimate, taken directly from System Management's EMS/SCADA system,.	Public
	where these values are to be available from the Market Web Site for each Trading Interval in the previous 12 calendar months;	Public
10.5.1 (z)	as soon as practicable after real-time:	Public
10.5.1 (z) i	the total generation; and	Public
10.5.1 (z) ii	the total Spinning Reserve;	Public
10.5.1 (z) iii	an initial value of the Operational System Load Estimate, taken directly from System Management's EMS.SCADA system;	Public
	where these values are not required to be maintained on the Market Web Site after their initial publication;	Public
10.5.1 (zA)	the current Tolerance Range determined by System Management in accordance with clause 2.13.6D, including the information provided to AEMO in accordance with clause 2.13.6D;	Public
10.5.1 (zB)	any Facility Tolerance Ranges determined by System Management in accordance with clause 2.13.6E, including the information provided to AEMO in accordance with clause 2.13.6E, and, if applicable, any Facility Tolerance Ranges which System Management has been directed to vary by AEMO in accordance with clause 2.13.6H,;	Public
10.5.1 (zC)	summary information on Disputes in progress that may impact other Rule Participants;	Public
10.5.1 (zD)	schedules of Planned Outages;	Public
10.5.1 (zE)	the current Non-Balancing Dispatch Merit Order;	Public

Clause Reference	Information Contained	Confidentiality Status
10.5.1 (zF)	audit reports;	Public
	documentation of the functionality of:	Public
10.5.1 (zG) i	any software used to run the Reserve Capacity Auction;	Public
10.5.1 (zG) ii	the STEM Auction software; and	Public
10.5.1 (zG) iii	the Settlement System software; and	Public
10.5.1 (zH)	information relating to Commissioning Tests which is supplied under clause 3.21A.16 by System Management.	Public
10.5.2.	AEMO must set the class of confidentiality status for the following information under clause 10.2.1, as Public:	Public
10.5.2. (a)	SCADA data by Facility;	Public
10.5.2. (b)	the sum of each LF_Up_Market_Payment referred to in clause 9.9.2(a) that was made in a Trading Month;	Public
10.5.2. (c)	the sum of each LF_Down_Market_Payment referred to in clause 9.9.2(b) that was made in a Trading Month;	Public
10.5.2. (d)	the sum of each total Trading Month LF_Market_Payment referred to in clause 9.9.2(d) that was made in a Trading Month;	Public
10.5.2. (e)	the payment referred to in clause 9.9.2(e) for each Trading Interval in a Trading Month;	Public
10.5.2. (f)	the payment referred to in clause 9.9.2(f) for each Trading Interval in a Trading Month;	Public
10.5.2. (g)	the payment referred to in clause 9.9.2(g);	Public
10.5.2. (h)	the cost referred to in clause 9.9.2(h) for each Trading Interval in a Trading Month;	Public
10.5.2. (i)	the cost referred to in clause 9.9.2(i) for each Trading Interval in a Trading Month;	Public
10.5.2. (j)	the cost referred to in clause 9.9.2(m);	Public
10.5.2. (k)	the cost referred to in clause 9.9.2(o); and	Public
10.5.2. (l)	the cost referred to in clause 9.9.2(p).	Public
10.7.1	AEMO must set the class of confidentiality status for the following information under clause 10.2.1, as Rule Participant Restricted Information and AEMO must make this information available from the Market Web Site:	Rule Participant Market Restricted
10.7.1 (a)	all Reserve Capacity Offer information issued by that Market Participant and all details of Special Price Arrangements for that Market Participant prior to the publication of that information in accordance with clause 10.5.1(f);	Rule Participant Market Restricted

Clause Reference	Information Contained	Confidentiality Status
10.7.1 (b)	Market Participant specific Reserve Capacity Obligations;	Rule Participant Market Restricted
10.7.1 (c)	Market Customer specified Individual Reserve Capacity Requirements partitioned into those associated with Intermittent Loads and those not associated with Intermittent Loads;	Rule Participant Market Restricted
10.7.1 (d)	for each completed Trading Day for the past 12 months:	Rule Participant Market Restricted
10.7.1 (d) i	Market Participant specific Bilateral Submissions, and Resource Plan Submissions, Balancing Data Submissions and Standing Balancing Data submissions used in the absence of a Balancing Data Submission;	Rule Participant Market Restricted
10.7.1 (d) ii	Market Participant specific STEM Submissions and Standing STEM Submissions used in the absence of a STEM Submission except that information published in accordance with clause 10.5.1(i);	Rule Participant Market Restricted
10.7.1 (e)	for the past 12 months:	Rule Participant Market Restricted
10.7.1 (e) i	Non-STEM Settlement Statements; and	Rule Participant Market Restricted
10.7.1 (e) ii	STEM Settlement Statements	Rule Participant Market Restricted
10.8.2.	AEMO must set the class of confidentiality status for all Electricity Generation Corporation Verve Energy information specified in clause 7.6A as Rule Participant Dispatch Restricted Information with the exception of information specified by the Electricity Generation Corporation Verve Energy under clauses 7.6A.2(g) and 7.6A.3(c).	Rule Participant Dispatch Restricted
Appendix-9 – Relevant Level Determination		
Append. 9 Step 19 (a)	Publish on 1 June of first year of Relevant Cycle Trading Intervals from Step 8	Public
Append. 9 Step 19 (b)	Publish on 1 June of first year of Relevant Cycle Existing Facility Load for Scheduled Generation quantities from Step 7	Public