## **Electricity Revenue Requirement and Fee Schedule 2014-15**

| Function   | Budget 2014-15             | Rate <sup>1</sup>  | Paying Participants   |
|--|----------------------------|--|---|
|  | \$'000                     |  |   |
| NEM  |                            |  |   |
| General Fees (unallocated)   | 20,329                     | \$0.11846/MW·h of customer load                            | Market Customers  |
| Allocated Fees   |                            |  |   |
| - Market Customers   | 25,614                     | \$0.14926/MW·h of customer load                            | Market Customers  |
| <ul> <li>Generators<sup>2</sup> and Market</li> <li>Network Service Providers</li> </ul> | 21,820                     | Daily rate calculated on<br>2014 capacity/ energy<br>basis | Generators and Market Network Service Providers   |
| Participant Compensation Fund  | Nil                        | Daily rate calculated on 2014 capacity/ energy basis       | Scheduled Generators, Semi-Scheduled<br>Generators and Scheduled Network<br>Service Providers |
| Registration fees  | 250                        | Refer to schedule of registration fees (page 2)            | Intending Participants  |
|  |                            |  |   |
| Other  | 2,838                      |  | Dependent on service provided   |
| TOTAL NEM  | 2,838<br><b>70,851</b>     |  | Dependent on service provided   |
| TOTAL NEM  | ,                          |  | Dependent on service provided   |
| TOTAL NEM FRC ELECTRICITY  | 70,851                     |  |   |
| TOTAL NEM  | ,                          | \$0.060/MW·h of customer load in jurisdictions with FRC    | Dependent on service provided  Market Customers with a Retail Licence                         |
| TOTAL NEM FRC ELECTRICITY  | 70,851                     | load in jurisdictions with                                 |   |
| FRC ELECTRICITY FRC Operations   | <b>70,851</b><br>8,840     | load in jurisdictions with                                 | Market Customers with a Retail Licence  |
| FRC ELECTRICITY FRC Operations Other   | <b>70,851</b> 8,840        | load in jurisdictions with                                 | Market Customers with a Retail Licence  |
| FRC ELECTRICITY FRC Operations Other TOTAL FRC ELECTRICITY                               | 8,840<br>84<br>84<br>8,924 | load in jurisdictions with FRC \$0.01990/MW·h of           | Market Customers with a Retail Licence  Dependent on service provided                         |

<sup>[1]</sup> All fees and rates are exclusive of GST

<sup>[2]</sup> Excluding non market non scheduled generators

## Schedule of Registration Fees 2014-15

| Application Type   | 2014-15<br>\$ |
|--|---------------|
| Registration as Scheduled Market Generator <sup>1</sup>                              | 16,800        |
| Registration as Semi-Scheduled Market Generators                                     | 16800         |
| Registration as Scheduled Non-Market Generator                                       | 8,800         |
| Registration as Semi-Scheduled Non-Market Generators                                 | 8,800         |
| Registration as Non-Scheduled Market Generator                                       | 8,800         |
| Registration as Market Customer  | 8,800         |
| Registration as Market Small Generation Aggregator                                   | 8,800         |
| Transfer of Registration   | 8,800         |
| Registration as Non-Scheduled Non-Market Generator                                   | 5,000         |
| Registration as Network Service Provider   | 5000          |
| Registration as Trader   | 5000          |
| Registration as Reallocator  | 5000          |
| Classification of generating units for frequency control ancillary services purposes | 5000          |
| Registration as Intending Participants   | 2,000         |
| Exemption from registration  | 2,000         |

<sup>[1]</sup> Each category of *Generator* in this table includes applications made by persons intending to act as intermediaries.