

**Summary of Capacity Credits assigned by Facility for the 2011 Reserve Capacity Cycle
(for the Capacity Year running from 1 October 2013 to 1 October 2014)**

This document is published in accordance with Market Rules 4.15.1 and 10.5.1(f)(iv).

The Independent Market Operator has assigned Capacity Credits to facilities which will provide capacity into the South West Interconnected System during the 2011 Reserve Capacity Cycle. A total of **6,086.829** MW of Capacity has been approved and assigned to 32 generation and demand side management providers. The assigned Capacity Credits by Facility are shown in the table below.

In accordance with the Market Rules, the IMO has assigned Capacity Credits to certified Facilities that nominated their intention to bilaterally trade their Capacity Credits. The IMO has secured sufficient Capacity Credits to meet the Reserve Capacity Requirement of 5,312 MW. The Reserve Capacity Auction for the 2011 Reserve Capacity Cycle has been cancelled.

In addition:

- no Capacity Credits were assigned for 2011 Reserve Capacity Cycle under the Early Certified Reserve Capacity provisions of clause 4.28C of the Market Rule;
- no Certified Reserve Capacity would have been made available in the Reserve Capacity Auction had one been held; and
- no Certified Reserve Capacity is covered by pre-existing Special Price Arrangements.

Participant	Facility Name	Total Capacity Credits (MW)
Alcoa of Australia	ALCOA_WGP	24
Alinta Sales	ALINTA_DSM_1	16.3
Alinta Sales	ALINTA_PNJ_U1	132.823
Alinta Sales	ALINTA_PNJ_U2	132.355
Alinta Sales	ALINTA_WGP_GT	179.063
Alinta Sales	ALINTA_WGP_U2	179.063
Alinta Sales	ALINTA_WWF	39.059
Amanda Australia	AMAUST_DSM_001	9.9
Barrick (Kanowna)	KANOWNA_CL1	11
Blair Fox	BLAIRFOX_KARAKIN_WF1	1.008
Collgar Wind Farm	INVESTEC_COLLGAR_WF1	90
EDWF Manager	EDWFMAN_WF1	28.639
Energy Response	ERESPONS_CL1	23
Energy Response	ERESPONS_CL2	50
Energy Response	ERESPONS_CL4	67.086
EnerNOC Australia	DMTENERGY_CL1	17
EnerNOC Australia	DMTENERGY_CL2	33
EnerNOC Australia	ENERNOC_CL1	50
EnerNOC Australia	ENERNOC_CL7	36
Goldfields Power	PRK_AG	61.4

Participant	Facility Name	Total Capacity Credits (MW)
Griffin Power	BW1_BLUEWATERS_G2	215.9
Griffin Power	DSM_BODDINGTON_CL1	20
Griffin Power 2	BW2_BLUEWATERS_G1	215.9
Landfill Gas & Power	CANNING_MELVILLE	0.789
Landfill Gas & Power	KALAMUNDA_SG	1.3
Landfill Gas & Power	RED_HILL	3.04
Landfill Gas & Power	TAMALA_PARK	3.814
Merredin Energy	NAMKKN_MERR_SG1	82
Mt.Barker Power Company	SKYFRM_MTBARKER_WF1	0.935
Mumbida Wind Farm	MWF_MUMBIDA_WF1	14.75
NewGen Neerabup Partnership	NEWGEN_NEERABUP_GT1	330.6
NewGen Power Kwinana	NEWGEN_KWINANA_CCG1	320
Perth Energy	ATLAS	0.834
Perth Energy	GOSNELLS	0.486
Perth Energy	ROCKINGHAM	1.711
Perth Energy	SOUTH_CARDUP	2.688
Premier Power Sales	PREMPWR_DSM_CL1	10
Premier Power Sales	PREMPWR_DSM_CL3	23
Premier Power Sales	PREMPWR_DSM_CL5	6
Premier Power Sales	PREMPWR_DSM_CL6	3
Premier Power Sales	PREMPWR_DSM_CL8	2
Premier Power Sales	PREMPWR_DSM_CL9	2
SkyFarming	DCWL_DENMARK_WF1	0.61
Synergy	SYNERGY_DSM_PROGRAM	10
Synergy	SYNERGY_DSM_PROGRAM_2	5
Synergy	SYNERGY_DSM_PROGRAM_3	5
Synergy	SYNERGY_PDS142_CL41	40
Tesla Geraldton	TESLA_GERALDTON_G1	9.9
Tesla Kemerton	TESLA_KEMERTON_G1	9.9
Tesla Management	TESLA_PICTON_G1	9.9
Tesla Northam	TESLA_NORTHAM_G1	9.9
Tiwest	TIWEST_COG1	36
Verve Energy	ALBANY_WF1	6.573
Verve Energy	BREMER_BAY_WF1	0.098
Verve Energy	COCKBURN_CCG1	231.8
Verve Energy	COLLIE_G1	316
Verve Energy	GERALDTON_GT1	15.8
Verve Energy	GRASMERE_WF1	4.482
Verve Energy	GREENOUGH_RIVER_PV1	2.733
Verve Energy	KALBARRI_WF1	0.538
Verve Energy	KEMERTON_GT11	145.5

Participant	Facility Name	Total Capacity Credits (MW)
Verve Energy	KEMERTON_GT12	145.5
Verve Energy	KWINANA_G5	177.5*
Verve Energy	KWINANA_G6	184
Verve Energy	KWINANA_GT1	15.1
Verve Energy	KWINANA_GT2	92.156
Verve Energy	KWINANA_GT3	92.156
Verve Energy	MUJA_G5	195
Verve Energy	MUJA_G6	186.5
Verve Energy	MUJA_G7	211
Verve Energy	MUJA_G8	211
Verve Energy	MUNGARRA_GT1	33
Verve Energy	MUNGARRA_GT2	32.25
Verve Energy	MUNGARRA_GT3	32
Verve Energy	PINJAR_GT1	32.15
Verve Energy	PINJAR_GT10	109
Verve Energy	PINJAR_GT11	118
Verve Energy	PINJAR_GT2	31.45
Verve Energy	PINJAR_GT3	37
Verve Energy	PINJAR_GT4	37
Verve Energy	PINJAR_GT5	37
Verve Energy	PINJAR_GT7	37
Verve Energy	PINJAR_GT9	109
Verve Energy	PPP_KCP_EG1	80.4
Verve Energy	SWCJV_WORSLEY_COGEN_COG1	107
Verve Energy	WEST_KALGOORLIE_GT2	34.25
Verve Energy	WEST_KALGOORLIE_GT3	18.4
Vinalco	MUJA_G1	55
Vinalco	MUJA_G2	55
Vinalco	MUJA_G3	55
Vinalco	MUJA_G4	55
Waste Gas Resources	HENDERSON_RENEWABLE_IG1	2.34
Water Corporation	WATERCORP_CL1	20.5
Water Corporation	WATERCORP_CL2	18
Water Corporation	WATERCORP_CL3	22
Western Energy	PERTHENERGY_KWINANA_GT1	108
TOTAL		6086.829

Independent Market Operator
8 July 2014

* At Synergy's request, Capacity Credits were reduced to zero on 8 July 2014.