

PREPARED BY:	AEMO Western Australia Reserve Capacity (WA)
VERSION:	<u>9</u> 8.0
EFFECTIVE DATE:	115XX3 JuneFebruarMayyMarch 20201 July 2019
STATUS:	FINALDRAFT FOR CONSULTATIONFINAL

Approved for distribution and use by:

 APPROVED BY:
 Cameron Parrotte

 TITLE:
 Executive General Manager, Western Australia

Australian Energy Market Operator Ltd ABN 94 072 010 327

www.aemo.com.au info@aemo.com.au

NEW SOUTH WALES QUEENSLAND SOUTH AUSTRALIA VICTORIA AUSTRALIAN CAPITAL TERRITORY TASMANIA WESTERN AUSTRALIA

Australian Energy Market Operator Ltd ABN 94 072 010 327 NE Australian Energy Market Operator Ltd ABN 94 072 010 327 www.aemo.com.au info@aemo.com.au www.aemo.com.au info@aemo.com.au

NEW SOUTH WALES QUEENSLAND SOUTH AUSTRALIA VICTORIA AUSTRALIAN CAPITAL TERRITORY TASMANIA

Formatted: Not Highlight
Formatted: Not Highlight



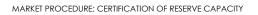
VERSION RELEASE HISTORY

Version	Effective Date	Summary of Changes
1.0	21 September 2006	First Issue - Market Procedure for Certification of Reserve Capacity
2.0	27 June 2008	Amendments to Market Procedure resulting from PC_2008_04
3.0	15 December 2010	Amendments to Market Procedure resulting from PC_2009_04
4.0	18 March 2013	Amendments to Market Procedure resulting from PC_2012_07
5.0	1 January 2015	Amendments to Market Procedure resulting from PC_2013_06
6.0	30 November 2015	Changes resulting from the transfer of functions from the IMO to AEMO
7.0	1 October 2017	Amendments to Market Procedure resulting from AEPC_2017_04
8.0	1 July 2019	 Changes resulting from Procedure Change Proposal AEPC_2019_06 related to: the Rule Change Proposal RC_2014_06: Removal of Resource Plans and Dispatchable Loads; and the Transfer of the Procedure to the new AEMO template, formatting amendments and minor administrative changes to align to WEM Rule clause references and wording
<u>9.0</u>	<u>XX March13</u> <u>FebruaryXX May15</u> June 2020	Amendments to Market Procedure resulting from AEPC_2020_02



CONTENTS

1		005	Eiold Codo Changed
]. 1.1		<u>99</u> 5	Field Code Changed
1.1.	Purpose and scope	<u>99</u> 5	Field Code Changed
1.2.	Definitions and interpretation Pelated documents	<u>995</u> 11 116	Field Code Changed
1.3.	Related documents	<u></u>	Field Code Changed
2.	MODIFICATION OF TIMEFRAMES	<u>11116</u>	Field Code Changed
3.	APPLICATIONS FOR CERTIFICATION OF RESERVE CAPACITY	<u>1212</u> 7	Field Code Changed
3.1.	Submission of applications	<u>12127</u>	Field Code Changed
3.2.	Specific requirements for Early Certified Reserve Capacity	<u>15158</u>	Field Code Changed
4.	PROCESSING APPLICATIONS FOR CERTIFICATION OF RESERVE CAPACITY	16 169	Field Code Changed
4.1.	Acknowledgement of application	<u>16169</u> 16 169	Field Code Changed Field Code Changed
4.2. 4.3.	Data accuracy and sufficiency assessment Assessment of application where Facility has previously been assigned Conditional Cer		Field Code Changed
4.5.	Reserve Capacity	<u>181810</u>	
4.4.	Timing assessment	19 1911	Field Code Changed
	Constrained Access Entitlement assessment	<u>1949</u> 11 <u>1919</u> 11	Field Code Changed
4.5. 4.6.	Outage assessment	<u>1949</u> 11 212113	Field Code Changed
4.0.	Balancing Facility Requirements	<u>212113</u> 242414	Field Code Changed
4.8.	Facilities sharing a Declared Sent Out Capacity	242414	Field Code Changed
4.9.	Facility specific assessment	26 2615	Field Code Changed
4.10.	Notifications regarding Certified Reserve Capacity	<u>262616</u>	Field Code Changed
5.	ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER CLAUSE 4.11.1(A)		Field Code Changed
5.1.	Plant capability assessment	<u>2727</u> 16	Field Code Changed
5.2.	Network access assessment	<u>282817</u>	Field Code Changed
5.3.	Assessment of fuel supply, staffing constraints and other restrictions	<u>292918</u>	Field Code Changed
5.4.	Environmental approval assessment	<u>3030</u> 19	Field Code Changed
5.5.	Assignment of Certified Reserve Capacity	<u>303019</u>	Field Code Changed
5.6.	Initial Reserve Capacity Obligation Quantity	<u>313119</u>	Field Code Changed
6.	ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER CLAUSE 4.11.2(B) OF THE	Field Code Changed
	WEM RULES	<u>323220</u>	
6.1.	Consideration of nomination to use the methodology under clause 4.11.2(b) of the WEI	M	Field Code Changed
	Rules	<u>3232</u> 20	
6.2.	Network access assessment	<u>333320</u>	Field Code Changed
6.3.	Assessment of Independent Expert Report	<u>333321</u>	Field Code Changed
6.4.	Assignment of Certified Reserve Capacity	<u>353522</u>	Field Code Changed
6.5.	Initial Reserve Capacity Obligation Quantity	<u>353522</u>	Field Code Changed
7.	ASSESSMENT FOR DEMAND SIDE PROGRAMMES OR INTERRUPTIBLE LOADS	353522	Field Code Changed
7.1.	Assessment of availability restrictions	<u>353522</u>	Field Code Changed





7.2.	Facility capability assessment	<u>363622</u>	(Field Code Changed
7.3.	Assignment of Certified Reserve Capacity	<u>3636</u> 23	\square	Field Code Changed
7.4.	Initial Reserve Capacity Obligation Quantity	<u>373723</u>	(Field Code Changed
1	-Introduction	5		
1.1	-Purpose and scope	5		
<u>1.1.</u>				
<u>1.2.</u>	<u>—Definitions and interpretation</u>	0		
1.3.	<u>Related documents</u>	6		
<u>2.</u>	- <u>Modification of timeframes</u>	6		
2		_		
<u>3.</u>	- <u>Applications for Certification of Reserve Capacity</u>	7		
<u>3.1.</u>	-Submission of applications	7		
<u>3.2.</u>	-Specific requirements for Early Certified Reserve Capacity	8		
4	-Processing applications for Certification of Reserve Capacity	9		
4.1.	Acknowledgement of application	9		
4.2.		9		
4.3		ł		
	Reserve Capacity			
4.4	-Timing assessment			
4.5.	Constrained Access Entitlement assessment			
4.6.		12		
4.7.	-Balancing Facility Requirements	13		
4.8.	-Facilities sharing a Declared Sent Out Capacity	14		
4.9.	-Facility specific assessment	14		
4.10	-Notifications regarding. Certified Reserve Capacity			
<u>5.</u>	Assessment for generation Facilities being assessed under clause 4.11.1(a)	15		
<u>5.1.</u>	<u>–Plant capability assessment</u>			
<u>5.2.</u>	-Network access assessment	<u> </u>		
<u>5.3.</u>	- <u>Assessment of fuel supply, staffing constraints and other restrictions</u>	17		
<u>5.4.</u>	-Environmental approval assessment			
<u>5.5.</u>	Assignment of Certified Reserve Capacity			
<u>5.6.</u>	-Initial Reserve Capacity Obligation Quantity			
6	-Assessment for generation Facilities being assessed under clause 4.11.2(B) of the WEM Rule	s 19		
6.1-	-Consideration of nomination to use the methodology under clause 4.11.2(b) of the WEM Ru	ules 19		
<u>6.2.</u>	-Network access assessment	<u>19</u>		
<u>6.3.</u>	Assessment of Independent Expert Report	<u>20</u>		
<u>6.4.</u>	Assignment of Certified Reserve Capacity	<u>21</u>		
<u>6.5.</u>	-Initial Reserve Capacity Obligation Quantity	21		
<u></u>				
<u>7.</u>	Assessment for Demand Side Programmes or Interruptible Loads	21		
<u>7.1.</u>	Assessment of availability restrictions	21		

1 July 2019<u>13 FebruaryXX Mayrch15</u>

Page 4 of 37



21 7.2. Facility capability assessment 7.3. Assignment of Certified Reserve Capacity 22 7.4.—Initial Reserve Capacity Obligation Quantity 22 1.---INTRODUCTION 5 1.1. Purpose and scope ____5 12 6 1.3.—Related documents 6 3.—___APPLICATIONS FOR CERTIFICATION OF RESERVE CAPACITY <u>3.1. Submission of applications</u> -Specific requirements for Early Certified Reserve Capacity 32-Q 4-0 4.1. Acknowledgement of application 4.2.—Data accuracy and sufficiency assessment 4.3. Assessment of application where Facility has previously been assigned Conditional Certified Reserve Capacity 10 11 4.5.— Constrained Access Entitlement assessment 11 4.6. Outage assessment 4.7.—Balancing Facility Requirements ______13 4.8.— Facilities sharing a Declared Sent Out Capacity 1/ 1/ 4.9.—Facility specific assessment 4.10. Notifications regarding Certified Reserve Capacity ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER CLAUSE 4.11.1(A) 15 5.-5.1.—Plant capability assessment 16 5.2. <u>Network access assessment</u> 5.3.—Assessment of fuel supply, staffing constraints and other restrictions 17 18 5.4. Environmental approval assessment 5.5.—Assignment of Certified Reserve Capacity 18 5.6.—Initial Reserve Capacity Obligation Quantity ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER CLAUSE 4.11.2(B) OF THE 6 WEM RULES 19 6.1. Consideration of nomination to use the methodology under clause 4.11.2(b) of the WEM Rules 10 6.2.—Network access assessment 19 6.3.—Assessment of Independent Expert Report 20 6.4.—Assignment of Certified Reserve Capacity______21 _____21 6.5. Initial Reserve Capacity Obligation Quantity ASSESSMENT FOR DEMAND SIDE PROGRAMMES OR INTERRUPTIBLE LOADS 21



21 7.1. Assessment of availability restrictions 21 7.2. Facility capability assessment 7.3. <u>Assignment of Certified Reserve Capacity</u> 22 7.4.—Initial Reserve Capacity Obligation Quantity 22 <u>Introduction</u> - 5 <u>1.1. Purpose and scope</u> <u>1.2.</u>—<u>Definitions and interpretation</u> 5 1.3.—Related documents 6 <u>Modification of timeframes</u> 3. Applications for Certification of Reserve Capacity <u>3.1. Submission of applications</u> 3.2.—Specific requirements for Early Certified Reserve Capacity 8 Processing applications for Certification of Reserve Capacity 8 4.1.—Acknowledgement of application 8 4.2.—Data accuracy and sufficiency assessment 8 4.3.—Assessment of application where Facility has previously been assigned Conditional Certified Reserve Capacity Q 4.4.—_Timing assessment 4.5. <u>Constrained Access Entitlement assessment</u> 10 4.6. Outage assessment 11 <u>4.7.—Balancing Facility requirements</u> 12 4.8. Eacilities sharing a Declared Sent Out Capacity 13 4.9.—Facility specific assessment 13 4.10.—Notifications regarding Certified Reserve Capacity 14 Assessment for generation Facilities being assessed under clause 4.11.1(a) -14 5-_____14 5.1. Plant capability assessment 5.2. Network access assessment _____15 5.3. Assessment of fuel supply, staffing constraints and other restrictions 15 16 5.4. Environmental approval assessment 5.5.—Assignment of Certified Reserve Capacity 5.6. Initial Reserve Capacity Obligation Quantity 17 6-Assessment for generation Facilities being assessed under clause 4.11.2(B) of the WEM Rules 17 6.1. Consideration of nomination to use the methodology under clause 4.11.2(b) of the WEM Rules 17 _____17 6.2.—Network access assessment 6.3. Assessment of Independent Expert Report 18 6.4.—Assignment of Certified Reserve Capacity 19 6.5. Initial Reserve Capacity Obligation Quantity 19 Assessment for Demand Side Programmes or Interruptible Loads 19



7.1.	Assessment of availability restrictions	19
7.2	-Facility capability assessment	
7.3.	- Assignment of Certified Reserve Capacity	<u>_20</u>
7.4.	-Initial Reserve Capacity Obligation Quantity	20
<u>1.</u>	- <u>INTRODUCTION</u>	-5
<u>1.1.</u>	-Purpose and scope	5
<u>1.2.</u>	-Definitions and interpretation	5
<u>1.3.</u>	- <u>Related documents</u>	6
<u>2.</u>	- MODIFICATION OF TIMEFRAMES	6
<u>3.</u>	APPLICATIONS FOR CERTIFICATION OF RESERVE CAPACITY	-7
<u>3.1.</u>	-Submission of applications	7
<u>3.2.</u>		
		_
<u>4.</u>	-PROCESSING APPLICATIONS FOR CERTIFICATION OF RESERVE CAPACITY	8
<u>4.1.</u>	- <u>Acknowledgement of application</u>	
<u>4.2.</u>	-Data accuracy and sufficiency assessment	8
<u>4.3.</u>	- <u>Assessment of application where Facility has previously been assigned Conditional Certified</u>	0
	Reserve Capacity	<u> 9</u>
<u>4.4.</u> 4.5.	- <u>Timing assessment</u>	<u>10</u>
<u>4.5.</u> 4.6.	- <u>Constrained Access Entitlement assessment</u> Outage assessment	<u>10</u> 11
<u>4.0.</u> 4.7.	- <u>Outage assessment</u> Balancing Facility requirements	
<u>4.7.</u> 4.8.	—Balancing Facility requirements —Facilities sharing a Declared Sent Out Capacity	-12
<u>4.0.</u> 4.9.	<u>–Facility specific assessment</u>	—1 3
	- <u>Pacinty specific assessment</u> -Notifications regarding Certified Reserve Capacity	14
<u>4.10.</u>	-Notifications regarding Certified Reserve Capacity	
<u>5.</u>	ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER CLAUSE 4.11.1(A)	_14
<u>5.1.</u>	- <u>Plant capability assessment</u>	
<u>5.2.</u>	-Network access assessment	
<u>5.3.</u>	Assessment of fuel supply, staffing constraints and other restrictions	
<u>5.4.</u>	<u>Environmental approval assessment</u>	
<u>5.5.</u>	- <u>Assignment of Certified Reserve Capacity</u>	
<u>5.6.</u>	-Initial Reserve Capacity Obligation Quantity	17
<u>6.</u>	ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER CLAUSE 4.11.2(B) OF THE	
	WEM RULES	17
<u>6.1.</u>	Consideration of nomination to use the methodology under clause 4.11.2(b) of the WEM Rules	17
<u>6.2.</u>	-Network access assessment	17
<u>6.3.</u>	Assessment of Independent Expert Report	
<u>6.4.</u>	- <u>Assignment of Certified Reserve Capacity</u>	
<u>6.5.</u>	Initial Reserve Capacity Obligation Quantity	



<u>7.</u>	ASSESSMENT FOR DEMAND SIDE PROGRAMMES OR INTERRUPTIBLE LOADS	19
<u>7.1.</u>	-Assessment of availability restrictions	
<u>7.2.</u>		
<u>7.3.</u>	-Assignment of Certified Reserve Capacity	20
<u>7.4.</u> -	Initial Reserve Capacity Obligation Quantity	20



1. INTRODUCTION

- 1.1. Purpose and scope
- 1.1.1. This Market Procedure: Certification of Reserve Capacity (Procedure) is made in accordance with AEMO's functions under clause 2.1A.2(h) of the Wholesale Electricity Market Rules (WEM Rules). This Procedure is also made under clauses 4.9.10 and 4.28C.15 of the Wholesale Electricity Market (WEM) Rules.
- This Procedure has effect only for the purposes set out in the WEM Rules and the WEM Rules 112 prevail over this Procedure to the extent of any inconsistency.

11.3.1.1.2. The purpose of tThis Procedure is to describes the processes that:

- Market Participants must follow when applying for Certified Reserve Capacity (a) ([clause 4.9.10(a)]) or Early Certified Reserve Capacity [[clause 4.28C.15]]
- AEMO must follow in processing an application for Certified Reserve Capacity, including < (b) how:
 - (i) Certified Reserve Capacity is assigned; and
 - (ii) Reserve Capacity Obligation Quantities are set [.[cclause 4.9.10(b)]); and
- AEMO must follow in approving Capacity Credits associated with Early Certified Reserve (C) Capacity ([clause 4.28C.15]).
- 1.1.4.1.1.3. This Procedure also specifies the format of data required to be submitted by a Market Participant applying for Certified Reserve Capacity in accordance with [clause 4.9.3(a) of the WEM Rules].
- 1.1.5.1.1.4. In this Procedure, where obligations are conferred on a Rule Participant, that Rule Participant must comply with the relevant obligations in accordance with clauses 2.9.7, 2.9.7A, 2.9.7A, 2.9.7B, 2.9.7C and 2.9.8 of the WEM Rules, as applicable.
- 1.1.6.1.1.5. References to particular WEM Rules within thise Procedure in bold and square brackets **[clause XX]** are included for convenience only, and are not part of this Procedure.

1.2. **Definitions and interpretation**

1.2.1. Glossary

Terms defined in the WEM Rules have the same meanings in this Procedure unless otherwise specified in this clause.

The words, phrases and abbreviations in the table below have the meanings set out opposite 1.2.1. them in the table when used in this Procedure.

Table 1 Defined terms Definition In respect of Facilities sharing, or that are proposed to share, a Declared Sent Out Capacity. DSOC Owner the party or proposed party (not being a Network Operator) to the Arrangement for Access or Access Proposal to which the Declared Sent Out Capacity relates. In respect of F sharing, or proposing to share, a Declared Sent Out Capacity (DSOC), the party that holds, or proposes to hold, the access arrangement to which the DSOC applies. Page 9 of 37

1 July 2019<u>13 FebruaryXX Marchy15</u>

single

Formatted: Font: (Default) Segoe UI Semibold Formatted: Font: (Default) Segoe UI Semibold

-{	Formatted: Font: (Default) Segoe UI Semibold, Not Bold
1	Formatted: Font: (Default) Segoe UI Semibold
Y	Formatted: Font: (Default) Segoe UI Semibold, Not Bold
ľ	Formatted: Font: (Default) Segoe UI Semibold
Y	Formatted: Indent: Hanging: 1.02 cm
-{	Formatted: Font: (Default) Segoe UI Semibold
1	Formatted: Font: (Default) Segoe UI Semibold, Not Bold
Y	Formatted: Font: (Default) Segoe UI Semibold
1	Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Heading 3,(a),h3,H3,Heading 3a,H31,C Sub-Sub/Italic,h3 sub heading, Alead 31, Head 32, C Sub-Sub/Italic,h3 sub heading, Alead 31, Head 32, C Sub-Sub/Italic1, (Alt+3), (Alt+3)1, (Alt+3)2, (Alt+3)3, (Alt+3)4, (Alt+3) 5,(Alt+3)6,(Alt+3)11,(Alt+3)21,(Alt+3)31,(Alt+3)41,(Alt+3)7,(Alt+3)12,(Alt+3)22,(Alt+3)32, Indent: Left: 0 cm Formatted: Heading 3,(a),h3,H3,Heading 3a,H31,C Sub-Sub/Italic,h3 sub heading,Head 3,Head 31,Head 32,C Sub-Sub/Italic1,(Alt+3),(Alt+3)1,(Alt+3)2,(Alt+3)3,(Alt+3)4,(Alt+3) 5,(Alt+3)6,(Alt+3)11,(Alt+3)21,(Alt+3)31,(Alt+3)41,(Alt+3)7,(Alt+3)12,(Alt+3)22,(Alt+3)32, Space After: 0 pt, Line spacing:

Formatted: Caption Table, Indent: Left: 0 cm

Formatted Table

Formatted: Font color: Auto

Formatted: Highlight



Term	Definition	Formatte
<u>Firm</u>	Fuel supply or transportation that is underpinned by a contract contractual rights that to	Formatte
	specifieds volumes (which may be flexible or subject to the Market Participant's nomination)	Formatte
	and the conditions on those volumes (e.g. take or pay). For supply to be firm, the obligation	Formatte
	to supply must be binding on the supplier , aand that must not. Fuel supply or transportation must not be interruptible (after allowing for planned and unplanned outages	Formatte
	or other operational constraints) or sold on an asavailable (spot) basis.	Formatte
<u>Non-Ffiiirm</u>	Fuel supply or transportation where the obligation to supply is not binding on the supplier	Formatte
	or is that is interruptible (afternot including allowing forexcluding planned and unplanned	Formatte
	outages-or other operational constraints) -or sold on an as-available (spot) basis.	Formatte
Temperature Dependence Curve	The information provided by a Market Participant under clause 4.10.1(e)(i) of the WEM Rules with respect to a generation system other than an Intermittent Generator, as detailed in the manufacturer's technical specifications or as determined by an independent engineering firm.	Formatte
Wholesale Electricity Market System <u>or (</u> WEMS)	An interface <u>software</u> system that AEMO uses to administer and operate the Wholesale Electricity Market <u>Wholesale Electricity Market.(WEM)</u>	

-	Formatted: Font color: Auto
1	Formatted Table
1	Formatted: Not Highlight
Y	Formatted: Not Highlight



Interpretation 1.2.2.

- The following principles of interpretation apply to this Procedure unless otherwise expressly 122 indicated:
 - (a) references to time are references to Australian Western Standard Time
 - (b) terms that are capitalised, but not defined in this Procedure, have the meaning given in the WEM Rules:
 - (c) to the extent that this Procedure is inconsistent with the WEM Rules, the WEM Rules prevail to the extent of the inconsistency;
 - (d) a reference to the WEM Rules or Market Procedures includes any associated forms required or contemplated by the WEM Rules or Market Procedures; and

words expressed in the singular include the plural and vice versa; and (e)

(d)

words expressed in the singular include the plural and vice versa. (a)

(f) In this Procedure the conventions specified in sections 1.3 to 1.5 of the WEM Rules apply.

1.3. **Related documents**

<u>1.3.1</u>. The following Market Procedures, Power System Operation Procedures (PSOPs) and market documents (available on the Market Web_-Site1) provide background information to this Procedure:

- (a) Market Procedure: Notices and Communications;
- (b) Market Procedure: Facility Registration, De-registration and Transfer;
- (c) Market Procedure: Rule Participant Registration and De-Registration;
- (d) Market Procedure: Balancing Facility Requirements;

(d)(e) Market Procedure: Consumption Deviation Applications;

(e)(f) Market Procedure: Declaration of Bilateral Trades and the Reserve Capacity Auction;

(f)(g)Market Procedure: Reserve Capacity Performance Monitoring;

- (g)(h) Market Procedure: Reserve Capacity Security;
- (h)(i) Market Procedure: Reserve Capacity Testing;

(i)(i) PSOP: Facility Outages; and

(i)(k) WEMS MPI User Guide.

MODIFICATION OF TIMEFRAMES 3.2.

3.1.1.2.1.1. Under clause 4.1.1C of the WEM Rules, AEMO may modify or extend the dates or times specified in this Procedure or set under section -4.1 of the WEM Rules in relation to the Reserve Capacity Cycle outlined in section 4.1 of the WEM Rules. If AEMO extends a date or time, then it must publish a notice of the modified or extended time or date on the Market Web Site. This

Page 11 of 37

Formatted:	ormatted: Font: +Body (Segoe UI Semilight)	
Formatted: single	ResetPara, Space After:	0 pt, Line spacing:

- Formatted: Heading 3,(a),h3,H3,Heading 3a,H31,C Sub-Sub/Italic,h3 sub heading 3,(a),n3,n3,n3,neading 3a,n31,C Sub-Sub/Italic,h3 sub heading,Head 3,Head 31,Head 32,C Sub-Sub/Italic1,(Alt+3),(Alt+3)1,(Alt+3)2,(Alt+3)3,(Alt+3)4,(Alt+3) 5,(Alt+3)6,(Alt+3)11,(Alt+3)21,(Alt+3)31,(Alt+3)41,(Alt+3)7,(Alt+3)12,(Alt+3)22,(Alt+3)32, Indent: Left: 0 cm
- Formatted: List (A), No bullets or numbering
- Formatted: List (A), Indent: First line: 0 cm
- Formatted: List (A)

Formatted: List (A)

Formatted: Indent: Left: 1.5 cm, First line: 0 cm

Formatted: List (A), Indent: Left: 0 cm

Formatted: Heading 3,(a),h3,H3,Heading 3a,H31,C Sub-Sub/Italic,h3 sub heading,Head 3,Head 31,Head 32,C Sub-Sub/Italic1,(Alt+3),(Alt+3)1,(Alt+3)2,(Alt+3)3,(Alt+3)4,(Alt+3) 5,(Alt+3)6,(Alt+3)11,(Alt+3)21,(Alt+3)31,(Alt+3)41,(Alt+3)7,(Alt+3)12,(Alt+3)22,(Alt+3)32, Indent: Left: 0 cm

Formatted: Font: (Default) Segoe UI Semibold Formatted: Indent: Left: 1.5 cm, Hanging: 0.75 cm, Numbered + Level: 1 + Numbering Style: a, b, c, ... + Start at: 1 + Alignment: Left + Aligned at: 1.89 cm + Indent at: 2.52

cm Formatted: Indent: Left: 1.5 cm, Hanging: 0.75 cm

Formatted: Indent: Left: 1.5 cm, Hanging: 0.75 cm

¹ Available at-<u>https://aemo.com.au/energy-systems/electricity/wholesale-electricity-market-wem/procedures-</u> policies-and-guides/procedures. http://aemo.com.au/Electricity/Wholesale-Electricity-Market-WEM/Procedure 1 July 2019<u>13 FebruaryXX Marchy15</u>



notice, which must include advice of when the modified or extended date or time takes effect for the purposes of the WEM Rules. [clause 4.1.1C32].

<u>3.1.2.2.1.2.</u>AEMO may, in its sole discretion, modify or extend other dates or times in this Procedure to the extent permitted under the WEM Rules.

4.3. APPLICATIONS FOR CERTIFICATION OF RESERVE CAPACITY APPLICATIONS FOR CERTIFICATION OF RESERVE CAPACITY

4.1.3.1. Submission of applications

- 3.1. A Market Participant may apply for certification of the amount of Reserve Capacity which can be provided by the Facility if **[clause 4.8.1]**:
 - (a) the Facility is a Registered Facility other than a Network; or
 - (b) the Facility is not a Registered Facility, but the Market Participant intends to have the Facility registered as a Registered Facility other than a Network by the commencement date of the Reserve Capacity Obligations for the relevant Reserve Capacity Cycle as specified in clause 4.1.26 of the WEM Rules.

4.1.1.3.1.2. A Market Participant may lodge an applicationapply for Certified Reserve Capacity_ including all supporting documentation as described in clause 4.10.1 of the WEM Rules_ in respect of a Reserve Capacity Cycle between_[clause 4.9.1(a)]:

- (a) 9.00 AM on the first Business Day falling on or following 1 May of Year 1 of the Reserve

 Capacity Cycle <u>[clause 4.1.7]</u>; and
- (b) 5.00 PM on the last Business Day falling on or before 1 July of Year 1 of the Reserve Capacity Cycle [clauses 4.1.7, 4.111 and 4.9.1(a)]; or
- (c) in accordance with any modified or extended dates as per step <u>2.1.1with any dates that</u> were modified or extended under step 2.1.1 of this Procedure.

4.1.2.3.1.3. A Market Participant may lodge an applicationapply for Conditional Certified Reserve Capacity for a future Reserve Capacity Cycle at any time prior to 9:00 AM on the first Business Day falling on or following 1 May of Year 1 of the Reserve Capacity Cycle to which the application relates [clause 4.9.1(b)]. [clauses 4.1.7(b) and 4.9.1(b)].

A Market Participant with a Facility that meets the criteria outlined in clause 4.28C.1 of the WEM Rules may lodge an application with <u>AEMOapply</u> for Early Certified Reserve Capacity at any time before 1 January of Year_-1 of the Reserve Capacity Cycle to which the application relates **[clause 4.28C.2]**.

- 4.1.3.3.1.4. Each application for Early Certified Reserve Capacity must relate to a single future Reserve Capacity Cycle<u>, AEMO must not accept more than one application for certification of Reserve Capacity-per Facility per calendar year [clause_4.28C.3].</u>
- 4.1.4. Before submitting an application for a Facility under step 3.1.1, 3.1.2 or 3.1.3, an applicant must ensure that it is registered as a Market Participant [clause 4.28C.3].
- 4.1.5. A Market Participant may then apply for certification of <u>the amount of Reserve Capacity which</u> <u>can be provided by the Facility</u> if [clause 4.8.1]:
 (d) the Facility is a Registered Facility other than a Network; or

1 July 2019<u>13 FebruaryXX Marchy15</u>

Page 12 of 37

Formatted: Font: (Default) Segoe UI Semibold, Not Bold Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

 Formatted:
 Formatt

Formatted: Font: (Default) Segoe UI Semibold, Not Bold
Formatted: Font: Not Bold
Field Code Changed

 Formatted:
 Forialt) Segoe UI Semibold, Not Bold

 Formatted:
 Font:

 Formatted:
 Font:

 Formatted:
 Font:

 Bold
 Formatted:

 Formatted:
 Font:

 Bold
 Formatted:

Formatted: Font: (Default) Segoe UI Semibold, Not Bold Formatted: Font: Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold



- (d) the Facility is not a Registered Facility, but the Market Participant intends to have the Facility registered as a Registered Facility other than a Network by the commencement date of the Reserve Capacity Obligations for the relevant Reserve Capacity Cycle as specified in clause 4.1.26 of the WEM Rules.
- 4.1.8.3.1.5. If the <u>Market Participant's application under step 3.1.2. 3.1.3 or 3.1.4 of this Procedure relates to</u> a Facility that is not a Registered Facility, then the Market Participant must <u>do everything</u> <u>necessary to</u> ensure that <u>AEMO can create athe</u> Facility name <u>for the Facility-is registered</u> in WEMS for the purposes of the Certified Reserve Capacity application in accordance with the Market Procedure: Facility Registration, De-Registration and Transfer<u>for the purposes of the</u> <u>Certified Reserve Capacity application</u>. Registration <u>Creation</u> of a Facility name in WEMS is an administrative process that is separate from the process of registering the Facility as a Registered Facility under the WEM Rules.
- 4.1.9.3.1.6. A Market Participant who lodges an application applies for certification of Reserve Capacity under step 3.1.2, 3.1.3 or 3.1.4 of this Procedure for Certified Reserve Capacity for a Facility must provide the informationdata specified in clause 4.9.3 of the WEM Rules to AEMO. The format and content required for the data information specified in clause 4.10.1 of the WEM Rules, which that must be provided under [clause 4.9.3(a) of the WEM Rules], is set out in steps 3.1.7 and 3.1.83-1.8 of this Procedure. The information provided for each Facility must be accurate for the relevant Reserve Capacity Cycle. Further details on supporting information requirements are indicated by 'mandatory' and 'optional' submission fields in the application for Certified Reserve Capacity page in WEMS.

4.1.10.3.1.7. A Market Participant must <u>submit-lodge</u> an application for <u>certification of Certified</u> Reserve Capacity <u>under step 3.1.2 or 3.1.3 of this Procedure</u>, including any supporting documentation, through WEMS. <u>The application Participants mm</u>ust include documentation <u>required byfor</u> all mandatory submission fields and may include documentation <u>described infor</u> the optional submission fields, where appropriate. Supporting documentation may be submitted in any of the following formats:

- (a) compressed ZIP files (where the files in the archive must be in any of the formats listed below);
- (b) Microsoft Office (.xlsx, .xls, .docx, _doc, _pptx_-or -_ppt__or .msg);
- (c) Adobe PDF;
- (d) .txt or .csv; or
- (e) common image formats (.jpg, .png, .gif, .bmp).

3.1.8. Supporting documentation must (where applicable):

- (a) relate to the Facility and cover the entire relevant Capacity Year;
 - ——be dulyfully executed by an Authorised Officer of the Market Participant and all other parties; in accordance with section 127 of the <u>Corporations Act 2001</u> (Cth) by all parties;
- (b) if the Market Participant is not a company, be duly executed by an Authorised Officer of the Market Participant and all other parties;
- (c) be complete, with the exception that pricing and other commercially sensitive information may be redacted; and
- (d) if applicable, include evidence that any conditions precedent have been satisfied or waived.

1 July 2019<u>13 FebruaryXX Marchy15</u>

Formatted: Font: Not Bold

Formatted: Font: Italic
Formatted: Font: Not Italic



- For a Facility that is expected to be decommissioned during the relevant Capacity Year, the 319 requirement in step 3.1.8(a) of this Procedure only applies to the part of the Capacity Year during which the Facility will operate.
- If it is not possible to satisfy or waive a condition precedent by the date and time specified in 3.1.10. step 3.1.2(b) of this Procedure, and if AEMO, in its sole discretion, has no reason to believe that the condition precedent will not be satisfied or waived, then AEMO may consider that AEMO may consider that the supporting documentation meets step 3.1.8(d) of the Procedure.
- AEMO must consider supporting documentation that meets the requirements specified in 3.1.11. step 3.1.8 of this Procedure when assessing the application.
- 3.1.12 AEMO, in its sole discretion, may consider supporting documentation that does not meet the requirements specified in step 3.1.8 of this Procedure when assessing the application.
- 3.1.13 A Market Participant who submits an application for certification of Reserve Capacity for an Intermittent Generator may provide evidence of the temperature dependence of the Facility's capacity, where available, including any restrictions on Facility output at certain ambient temperatures.
- (e)3.1.14. AEMO will use the information provided under step 3.1.1123 of this Procedure to better understand the Facility's operational characteristics, and not towill not use it to reduce the quantity of Certified Reserve Capacity that would otherwise be determined under Section 6 of this Procedure.

Formatted: Not Highlight

Formatted: Heading 3,(a),h3,H3,Heading 3a,H31,C Sub-Sub/Italic,h3 sub heading,Head 3,Head 3,Head 3,Head 3,Lead 3,Head 3,Lead 3, Alt+3)12,(Alt+3)22,(Alt+3)32, No bullets or numbering

Formatted: Not Highlight Formatted: Not Highlight



4.2.3.2. Specific requirements for Early Certified Reserve Capacity

4.2.1.3.2.1.In addition to the requirements of steps 3.1.6, 3.1.7 3.1.7 and 3.1.8 of this Procedure, an application for Early Certified Reserve Capacity must:

- (a) relate to a single future Reserve Capacity Cycle<u>, and AEMO must not accept more than</u> one application for Certification of Reserve Capacity per Facility per calendar year [clause 4.28C.3]; and
 - —state that the applicant intends to trade all assigned Certified Reserve Capacity bilaterally as defined in clause 4.14.2 of the WEM Rules [clause 4.28C.4].

Formatted: Not Highlight
Formatted: Font: (Default) Segoe UI Semibold, Not Bold
Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: Bold, All caps



500 An applicant for Early Certified Reserve Capacity must, within 30 Business Days of receiving the notification under step 4.10.1(b), ensure that AEMO holds the benefit of a Reserve Capacity Security equal to 25 percent of the Benchmark Reserve Capacity Price included in the most recent Request for Expressions of Interest at the specified time and date, multiplied by an amount equal to the amount of Early Certified Reserve Capacity assigned to the Facility under step 4.10.1(b) of this Procedure [clauses 4.28C.8 and 4.28C.9]. For further details of the process refer to the Market Procedure: Reserve Capacity Security.

PROCESSING ROCESSING OF APPLICATIONS APPLICATIONS FOR FOR 6.4. **CERTIFICATION OF RESERVE CAPACITY**CERTIFICATION OF RESERVE CAPACITY

6.1.4.1. Acknowledgement of application

- 6.1.1.4.1.1. AEMO must notify each applicant for Certified certification of Reserve Capacity that its application has been received within one Business Day of receipt [clause 4.9.6]. This notification is automated and provided through WEMS.
- 6.1.2.4.1.2.An applicanttion who does not receive a receipt notification within one Business DayWhere an applicant has not received a notification of receipt of the application within the timeframe in step 4.1.1, Anthe applicant must contact AEMO and arrange to resubmit its application, subject to sStep 3.1.2 of this Procedure for Certified Reserve Capacity where it has not received a notification of receipt of the application within the timeframe in step 4.1.1. The application resubmission must be made resubmitted before the time and date specified in during the applicable lodgement period specified in steps 3.1.1, 3.1.2 or 3.1.3 of this Procedure, or as modified by AEMO under step 2.1.1 of this Procedure and in accordance with clause 4.1.11 of the WEM Rules [clause 4.9.7].

6.2.4.2. Data accuracy and sufficiency assessment

- 4.2.1. A complete application, including all supporting documentation, must be provided prior to the application deadline specified in step 3.1.2, 3.1.3 or 3.1.4 of this Procedure, as applicable. The supporting information required is described in clausesection 4.10 of the WEM Rules.
- 4.2.2 AEMO may, in its sole discretion, carry out a preliminary screening review of an application that has been submitted at least 10 Business Days before the deadline specified in step 3.1.2, 3.1.3 or 3.1.4 of this Procedure, and provide feedback to the applicant. The purpose of a preliminary screening review is to consider whether:
 - all required information has been provided; (a)
 - (b) the information provided is of sufficient detail; and
 - supporting information has been provided and meets the requirements in step 3.1.7 and (c)3.1.8 of this Procedure.; and
- -completedAEMO must check that: 621
 - all required information has been provided; (f)____
 - (f) the information provided is of sufficient detail; and
- supporting information has been provided in respect of the capacity of the Facility.<u>AEMO's</u> 4.2.3. preliminary screening review is performed as a courtesy only. AEMO is not responsible for identifying errors or omissions in a Market Participant's application as part of thise review. 1 July 201913 FebruaryXX Marchy15 Page 16 of 37

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold



(A) the set of the	(f) in its sole discretion			
		4	the two ends of the	a a sea a film of a

- 6.2.5. A complete application with all supporting documentation for a submission must be provided prior to the application deadline specified in step 3.1.1b) of this Procedure [clause 4.1.11]. The supporting information required is described in clause 4.10 of the WEM Rules.
- 4.2.4. Where AEMO, followingas part of its assessment preliminary screening review in step 4.2.1 of this Procedure, requires clarification in relation toof the information provided originally-and/or further information to process the application;
 - (a) AEMO must, as soon as practicable, request clarification or further information; and
 - (b) the applicant must respond to the request and, if necessary, provide additional supporting documentation through WEMS, before prior to the deadline specified in step 3.1.2, 3.1.3 or 3.1.4 of this Procedure.
- 4.2.5. AEMO must reject an application if all of the information required under clause 4.10.1 of the WEM Rules has not been provided by the deadline specified in step 3.1.2, 3.1.3 or 3.1.4 of this Procedure.
 - <u>, as determined by AEMO in its sole discretion, by the deadline specified in step 3.1.1(b)AEMO</u> must not accept any supporting documentation (including any updated supporting documentation) after the deadline specified in step 3.1.2, 3.1.3 or 3.1.4 of this Procedure, as applicable.

Formatted: Heading 3,(a),h3,H3,Heading 3a,H31,C
Sub-Sub/Italic,h3 sub heading,Head 3,Head 31,Head 32,C Sub-
Sub/Italic1,(Alt+3),(Alt+3)1,(Alt+3)2,(Alt+3)3,(Alt+3)4,(Alt+3)
5,(Alt+3)6,(Alt+3)11,(Alt+3)21,(Alt+3)31,(Alt+3)41,(Alt+3)7,(
Alt+3)12,(Alt+3)22,(Alt+3)32, No bullets or numbering

Field Code Changed

Field Code Changed
Formatted: Font: Not Bold

Formatted: Not Highlight

Formatted: Not Highlight

Formatted: Not Highlight

Formatted: Not Highlight

Formatted: Heading 3,(a),h3,H3,Heading 3a,H31,C Sub-Sub/Italic,h3 sub heading,Head 3,Head 31,Head 32,C Sub-Sub/Italic1,(Alt+3),(Alt+3)1,(Alt+3)2,(Alt+3)3,(Alt+3)4,(Alt+3) 5,(Alt+3)6,(Alt+3)11,(Alt+3)21,(Alt+3)31,(Alt+3)41,(Alt+3)7, Alt+3)12,(Alt+3)22,(Alt+3)32, No bullets or numbering

Formatted: Heading 3,(a),h3,H3,Heading 3a,H31,C Sub-Sub/Italic,h3 sub heading,Head 3,Head 31,Head 32,C Sub-Sub/Italic1,(Alt+3),(Alt+3)2,(Alt+3)2,(Alt+3)3,(Alt+3)4,(Alt+3) 5,(Alt+3)6,(Alt+3)11,(Alt+3)21,(Alt+3)31,(Alt+3)41,(Alt+3)7,(Alt+3)12,(Alt+3)22,(Alt+3)32, Space After: 8 pt, No bullets or numbering



63 () AEMO must as soon as practicable request clarification or further information; and Formatted: List (a), No bullets or numbering () The applicant must respond to the request as soon as practicable and limit any information provided to the scope of AEMO's request. **<u>6.6.4.3.</u>** Assessment of application where Facility has previously been assigned Conditional Certified Reserve Capacity 6.6.1.4.3.1.Where a Market Participant re-lodges an application for Certification of Reserve Capacity for a Facility that has previously been assigned Conditional Certified Reserve Capacity, AEMO must check whether the: (a) the application is consistent with the information used to assign the Conditional Certified Reserve Capacity; and the information remains correct as at 5:00 pm on the last Business Day falling on or (b) before 1 July of Year 1 for that future Reserve Capacity Cycle [clause 4.9.5]. Formatted: Font: (Default) Segoe UI Semibold, Not Bold 6.6.2.4.3.2. A re-lodged application for Certified Reserve Capacity must include [clause 4.10.1(bA)]: Formatted: Font: (Default) Segoe UI Semibold, Not Bold (a) evidence of an Arrangement for Access or evidence that the Market Participant has accepted an Access Proposal from the relevant Network Operator made in respect of the Facility; (b) evidence that the Facility will be entitled to have access from a specified date;². where the Facility is not a Constrained Access Facility, evidence of the level of (C) unconstrained network access associated with the Arrangement for Access or Access Proposal referred to in clause 4.10.1(bA)(i) of the WEM Rules; (d) where relevant, whether the Facility is a Constrained Access Facility; and (e) details of any constraints that may apply. 6.6.3.4.3.3. Where a re-lodged application does not include details of network access as required under step 4.3.2 of this Procedure, AEMO must reject the application on the basis that the Market Participant has not provided all<u>of</u> the information required under clause 4.10.1(bA) of the WEM Rules. _Where AEMO determines is satisfied that an re-lodged application for Certified Reserve 664434 Capacity re-lodged under clause 4.9.5(b) of the WEM Rules: is consistent with the information used to assign the Conditional Certified Reserve Capacity; and _is correct,; and (b) (b) Formatted: Indent: Left: 1.89 cm, Hanging: 0.63 cm, No bullets or numbering (c) provides details of network access required under step 4.3.2 of this Procedure, AEMO must confirm the Certified Reserve Capacity, Reserve Capacity Obligation Quantity and the Reserve Capacity Security levels that were previously conditionally assigned, set or determined by AEMO. However, Ffor an Intermittent Generator, the level of Certified Reserve Capacity must alternatively be re-calculated in accordance with clause 4.11.2(b) of the WEM Rules [clause 4.9.5(c)]. Formatted: Font: (Default) Segoe UI Semibold, Not Bold 2 The specified date must be prior to when the Facility, or part of the Facility, will have completed all Commissioning Tests and be capable of meeting Reserve Capacity Obligations in full [clause 4.10.1(c)(iii)(7)]. Formatted: Font: (Default) Segoe UI Semibold, Not Bold

1 July 201913 FebruaryXX Marchy1:

MARKET PROCEDURE: CERTIFICATION OF RESERVE CAPACITY

Page 18 of 37



MARKET PROCEDURE: CERTIFICATION OF RESERVE CAPACITY Where AEMO an application for Certified certification of Reserve Capacity is re-lodged 665435 under clause 4.9.5(b) of the WEM Rules and AEMO determines that: a re-lodged application is not inconsistent with the information used to assign the (a) Conditional Certified Reserve Capacity; or the information in the re-lodged application is inaccurate, (b) AEMO must disregard process the application without regard for the Conditional Certified Reserve Capacity when processing the application [clause 4.9.5(d)]. Formatted: Font: (Default) Segoe UI Semibold Formatted: Font: (Default) Segoe UI Semibold, Not Bold 6.8.4.4. Timing assessment 6.8.1.4.4.1. AEMO must not assign Certified Reserve Capacity to a Facility that³: (a) is not operational or is not scheduled to commence operation for the first time so as to meet its Reserve Capacity Obligations by 1 October of Year 3 of the relevant Reserve Capacity Cycle [clause 4.11.1(c)(ii)]; or Formatted: Font: (Default) Segoe UI Semibold, Not Bold will cease operation permanently, and hence cease to meet Reserve Capacity (b) Obligations, earlier than 1 August of Year 4 of the relevant Reserve Capacity Cycle Formatted: Font: (Default) Segoe UI Semibold, Not Bold [clause 4.11.1(c)(iii)]; or is not expected to be a Registered Facility by the time its Reserve Capacity Obligations (C) for the Reserve Capacity Cycle would take effect [clause 4.11.1(f)]. Formatted: Font: (Default) Segoe UI Semibold, Not Bold **Constrained Access Entitlement assessment** 6.10.4.5. 6.10.1.4.5.1 Subject to step 4.5.63 of this Procedure, wWhere a Market Participant provides information under clause 4.10.1(bA) of the WEM Rules, or the relevant Network Operator confirms under clause 4.11.5 of the WEM Rules, that a Facility is a Constrained Access Facility, AEMO must request the Network Operator to determine the Constrained Access Entitlement for the Facility [clause_4.10A.1]. Formatted: Font: (Default) Segoe UI Semibold, Not Bold

- 4.5.2. In assigning Certified Reserve Capacity to a Facility. AEMO may confirm with therequire Network Operators to confirm that the data and information provided to AEMO by or on behalf of the Market Participantapplicant for Certified Reserve Capacity under step 4.5.1 of this Procedure is complete, accurate and up to date and Network Operators must use their best endeavours to cooperate with such requests and provide the information requested within the timeframe specified by AEMO in the request [clause 4.11.5(a)].
- 4.5.3. If AEMO does not receive the information requested under step 4.5.2 of this Procedure-in within the specified timeframe, it will request the applicantMarket Participant (applicant) to seek -confirmation of this information directly from the Network Operator.
- 4.5.4.On receiving confirmation from the Network Operator in response to a request under step4.5.3 of this Procedure, the Market Participant must provide the information to AEMO.
- 6.10.2.4.5.5. If the applicantMarket Participant is unable to furnish this information provide information from the Network Operator requested under step 4.5.3 of this Procedure, AEMO may exercise its discretion to assign Certified Reserve Capacity (based on the information

³ For a full list of circumstances where AEMO must, <u>or may</u>, not assign Certified Reserve Capacity, or where AEMO may assign Certified Reserve Capacity but must not exceed specified limits, see clause 4.11.1 of the WEM Rules. Formatted: Font: (Default) Segoe UI Semibold, Not Bold Formatted: Font: Bold

MARKETE	PROCEDURE:	CERTIFICAT	ION OF RI	ESERVE C	APACITY



available at the time of assessment). AEMO will base its assessment of the Certified Reserve Capacity on the information available to it at the time of its assessment, which may result in rejection of the applicationAEMO will assess the application using the information available to it at the time, which may result in rejection where insufficient information has been provided.

6.10.3.4.5.6. Where there is any inconsistency between the information provided under steps 4.5.1. and 4.5.2 and 4.5.3 of this Procedure, the requirement for AEMO to request the Network Operator to determine the Constrained Access Entitlement for the relevant Facility under clause 4.10A.1 of the WEM Rules will be based on the confirmation provided by the Network Operator [clause 4.10A.2].

6.10.4.4.5.7. Where the Network Operator requires information from AEMO to determine the Constrained Access Entitlement for a Constrained Access Facility, AEMO must [clause
 4.10A.6(a) and (b)]:

(a) where the information is reasonably available to it and within two Business Days of a request from the Network Operator, provide the Network Operator with any information requested by the Network Operator irrespective of the confidentiality status of that information under the WEM Rules; and

(b) inform the Network Operator of the confidentiality status of the information provided.

() inform the Network Operator of the confidentiality status of the information provided.

6.13.

Formatted: I pt, Not Bold	Font: (Defaul	t) +Body (Segoe UI Semilight), 10
Formatted:	Indent: Left:	1.5 cm, Hanging: 1 cm
Formatted:	Indent: Left:	1.89 cm, No bullets or numbering
Formattodu	Lict (a) Indo	nt: Left: 1.89 cm
Formatteu.	List (a), muei	IL LEIL 1.09 CIII
Formatted: I color: Auto	Font: +Body	(Segoe UI Semilight), 10 pt, Font
Formatted:	Font: Bold	

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold



6.14.4.6. Outage assessment

6.14.1.4.6.1In order to make its decision under clause 4.11.1(h) of the WEM Rules, AEMO must	
identify [clause 4.11.1(h)] :	
(a) each Facility that has been in Commercial Operation for at least 36 months with <u>a</u> Forced Outage or <u>a</u> combined Forced Outage <u>rate</u> and Planned Outage (outage) rates greater than the applicable percentage specified in the table in clause 4.11.1D of the WEM Rules, over the preceding 36 months; and	
(b)each Facility that has been in Commercial Operation for less than 36 months, or is yet to commence Commercial Operation, where AEMO has cause to believe that the Facility is likely to have outage a Forced Outage rate or a combined Planned Outage rate and Forced Outage rates greater than the applicable percentage specified in the table in	
clause 4.11.1D of the WEM Rules over the first 36 months of Commercial Operation,	
(b) . •	Formatted: Indent: Left: 1.5 cm, No bullets or numbering
6.14.2.4.6.2. For the purpose of step 4.6.1 of this Procedure, AEMO must calculate the Planned Outage rate and Forced Outage rate for each Facility in accordance with the PSOP: Facility	
Outages [clause 4.11.1(h)].	Formatted: Font: (Default) Segoe UI Semibold, Not Bold
6.14.3.4.6.3. For each Facility identified in step 4.6.1 of this Procedure, AEMO must notify the applicant that its Facility has exceeded the relevant <u>Planned Outage and Forced Outage rates</u> , or that AEMO has reason to believe that the Facility is likely to exceed the relevant outage rates, as applicable. This notification must be provided to the applicant at least 15 Business Days prior to the deadline in step <u>4.10.14.10.14.10.14.10.14.of this Procedure</u> . When	Formatted: Font: Not Bold
assessing whether a Facility is likely to exceed the relevant Planned Outage and Forced	Formatted: Font: Not Bold
Outageoutage rates, AEMO may consider factors including, but not limited to, information	
provided by the Market Participant in its Certified Reserve Capacity application, and historical outage requests, and any reports provided under clause 4.27.3 of the WEM Rules.	
6.14.4.4.6.4. Each notification issued under step 4.6.3 of this Procedure may include a request for information from the applicant in relation to the present and future performance of the Facility, including:	
(a) reasons for the outages;	
(b) the steps being taken, or that have been taken, to reduce the level of outages; and	
(c) the expected level of future outages.	
6.14.5.—Subject to clauses 4.11.1B and 4.11.1C of the WEM Rules, AEMO may decide not to assign any	
Certified Reserve Capacity to a Facility identified in step 4.6.1 of this Procedure, or to assign a	 Field Code Changed

Field Code Changed
Formatted: Font: Not Bold
Formatted: Font: (Default) Segoe UI Semibold, Not Bold

lesser quantity of Certified Reserve Capacity to such a Facility than it would otherwise assign in

accordance with clause 4.11.1 of the WEM Rules [clause 4.11.1(h)].



6.14.6.4.6.6. In making a decision under step <u>1.1.11.14.6.5 of this Procedure or clause 4.11.1(i) of the</u> WEM Rules, and without limiting the ways in which AEMO may inform itself in either case,

AEMO may [clause 4.11.1B]: (a) use any information provided under step 4.6.4;

(b)(a) seek such additional information from the Market Participant that AEMO considers is relevant to the exercise of its discretion;

(c)(b) use information provided in reports related to the Facility submitted by:

- i. the Market Participant specified under clause 4.27.3 of the WEM Rules; and
- ii. any other person under clause 4.27.6 of the WEM Rules; and
- (f) consult with any person AEMO considers suitably qualified to provide an opinion or information on issues relevant to the exercise of AEMO's discretion.

<u>use any information provided under step 4.6.4;</u>

<u>(C)</u>

4.6.7. In addition to the actions available to it under step 4.6.54.6.54.6.6 of this Procedure, AEMO may also use any information provided under step 4.6.4 of this Procedure.:

- 6.14.8.4.6.8. In making a decision under step <u>1.1.11.1.14.6.5</u> of this Procedure, AEMO [clause 4.11.1C]:
 (a) must be satisfied that its decision <u>under step 1.1.11.1.14.6.5</u> of this Procedure would not,
 - on balance, be contrary to the Wholesale Market Objectives;
 - (b) may:
 - <u>i</u> consider the extent to which the Reserve Capacity that can be provided by the Facility is necessary to meet the Reserve Capacity Target;
 - ii. consider whether the Reserve Capacity provided by the Facility is of material importance to the South West Interconnected System (SWIS), having regard to:
 - (A) the size of the Facility;
 - (B) the operational characteristics of the Facility;
 - (C) the extent to which the Facility contributes to Power System Security or Power System Reliability through fuel diversity or location; and
 - (D) the demonstrated reliability of the Facility;

consider whether the Reserve Capacity provided by the Facility is of material importance to the South West Interconnected System (SWIS), having regard to:

- assess the effectiveness of strategies undertaken by the applicant in the previous three years to reduce outages, and consider the likelihood that strategies proposed by the applicant to maximise the availability of the Facility in the relevant Reserve Capacity Cycle will be effective;
- iv. consider whether a decision to not assign Certified Reserve Capacity to the Facility is likely to result in a material decrease in competition in at least one market;
- consider any positive or negative impacts on the long_-term price of electricity supplied to consumers that might arise if Certified Reserve Capacity was not assigned to the Facility; and
- vi. consider any other matter AEMO determines to be relevant.

1 July 2019<u>13 FebruaryXX Marchy</u>15

t

Formatted: Indent: Left: 1.5 cm, Hanging: 1 cm

Formatted: Font: Bold

Formatted: Font: Not Bold

Formatted: Font: Not Bold

Field Code Changed

Formatted: List (a), Indent: Left: 1.5 cm, Hanging: 1 cm, Numbered + Level: 1 + Numbering Style: a, b, c, ... + Start at: 1 + Alignment: Left + Aligned at: 2.14 cm + Indent at: 2.77 cm

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Page 22 of 37



6.14.9.4.6.9. Where AEMO determines under step <u>1.114.114.6.5 of this Procedure</u> to not assign Certified Reserve Capacity to a Facility, or to assign a lesser quantity than it would otherwise assign in accordance with clause 4.11.1 of the WEM Rules, it must notify the applicant of its decision and the reasons for its decision in accordance with the timeframes outlined in step 4.10.1 of this Procedure. Otherwise, AEMO must continue to assess the application in accordance with the WEM Rules and this Procedure.

6.14.10. AEMO must publish the reasons for the decision made under step <u>1.1.11.1.14.6.5</u> of this Procedure on the Market Web Site to the extent those reasons do not contain confidential information **[clause 4.11.1A]**. Formatted: Space After: 8 pt Field Code Changed Formatted: Font: (Default) Segoe UI Semibold, Not Bold

6.15.4.7.



Balancing Facility RRequirements 4.7.1. AEMO must not assign Certified Reserve Capacity to a Balancing Facility with a rated capacity equal to or greater than 10 MW unless AEMO is satisfied the Facility is likely to be able to meet the Balancing Facility Requirements in accordance with the Market Procedure: Balancing Facility Requirements specified in the Market Procedure: Balancing Facility Requirements Formatted: Font: (Default) Segoe UI Semibold [clause 4.11.12]. The Balancing Facility Requirements are specified in the Market Procedure: Formatted: Font: (Default) Segoe UI Semibold, Not Bold **Balancing Facility Requirements** 6.16.0 Formatted: Font: Not Bold Formatted: ResetPara **6.17.4**.8. -Facilities sharing a Declared Sent Out Capacity If AEMO receives applications for Certified Reserve Capacity for a Reserve Capacity Cycle 6.17.1.4.8.1. for two or more generation Facilities that share a Declared Sent Out Capacity (DSOC) in an access arrangementArrangement for Access or Access Proposal, it must: request that each relevant applicant provides AEMO details of how the DSOC Declared (a) Sent Out Capacity will be shared among the Facilities; and limit the total quantity of Certified Reserve Capacity assigned to the Facilities so that it (b) does not exceed the Declared Sent Out Capacity SOC quantity in accordance with Formatted: Font: Not Bold [clause__4.11.1(bB)]. Formatted: Font: Not Bold If a Market Participant receives a request described in step 4.8.1(a)4.8.1a) of this 6.17.2.4.8.2. Formatted: Font: Not Bold Procedure, the Market Participant must use its best endeavours to ensure that the DSOC Owner provides a written response to AEMO within five Business Days. The response must: (a) be signed: i. if the DSOC Owner is a company as defined in the Corporations Act 2001, in accordance with section 127 of the Corporations Act 2001; Formatted: Font: Italic if the DSOC Owner is a Market Participant but not a company as defined in the Ш. Corporations Act, by an Authorised Officer nominated byof the Market Participant: in WEMS; or ____otherwise, in a manner reasonably acceptable to AEMO; and ii. iii. if the DSOC Owner is a company as defined in the Corporations Act 2001, in accordance with section 127 of the Corporations Act 2001; and identify, for each Facility proposed to share the DSOCDeclared Sent Out Capacity, the (b) level of network access that will be available for use by that Facility in the relevant Capacity Year. 6.17.3.4.8.3 _If AEMO receives a response from the DSOC Owner to a request, sent underin step 4.8.1((a)(a)(a)(a) of this Procedure, that meets the requirements in step 4.8.2 of this Procedure, then AEMO must: within one Business Day, acknowledge receipt of the response by email; and (a) (b) for each affected Facility: i. within one Business Day, notify the Market Participant by email of the share of the Declared Sent Out CapacitySOC assigned to the Facility by the DSOC Owner; and for the purposes of steps 5.2.25.2.2 and 6.2.26.2.2 of this Procedure, replace the ii. level of network access, provided in the application for Certified Reserve Capacity,

1 July 201913 FebruaryXX Marchy15

with the level specified for the Facility by the DSOC Owner in its response.



4.8.4. If AEMO does not receive a response from the DSOC Owner to a request sent in step 4.8.1((a)(a)(a)(a) of this Procedure, that meets the requirements in step 4.8.2 of this Procedure, then AEMO must reject all the applications referred to in the request on the grounds <u>that</u> the applications do not meet the requirements under clause 4.10.1(bA) of the WEM Rules.

6.18.0.



Formatted: Font: Not Bold

6.19.4.9. Facility specific assessment

6.19.1.4.9.1. In addition to the requirements above, AEMO must further assess applications for Certified Reserve Capacity in accordance with:

- section 5 of this Procedure, for a Scheduled Generator that has nominated to use the methodology described in clause 4.11.1(a) of the WEM Rules;
- (b) section 6 of this Procedure, for Intermittent Generators and other generation facilities that have nominated to use the methodology described in clause 4.11.2(b) of the WEM Rules; <u>orand</u>
- (c) section 7tep 6.5.2 of this Procedure, for Demand Side Programmes and Interruptible Loads.

6.20.4.10. Notifications regarding Certified Reserve Capacity

4.10.1.	AEMO must notify applicants for certification of Reserve Capacity for [clause 4.9.8]:	Formatted: Font: Not Bold
	(a) the current Reserve Capacity Cycle, of the quantity of the Certified Reserve Capacity	Formatted: Font: (Default) Segoe UI Semibold, Not Bold
	assigned to, and the initial Reserve Capacity Obligation Quantity set for, each Facility	
	covered by the application by 5:00 PM on the last Business Day on or before 19 August	
	of Year 1 of that Reserve Capacity Cycle; or	
	(b) a future Reserve Capacity Cycle, of the quantity of Conditional Certified Reserve	
	Capacity assigned to, and the initial Reserve Capacity Obligation Quantity set for, each	
	Facility covered by that application within 90 days of AEMO receiving the application.	
4 10 0	ARMO is the filling of the effect for the second state for Field Control Press, Consult and	
<u>4.10.2.</u>	AEMO must, within 90 days of receiving an application for Early Certified Reserve Capacity, set	
	Early Certified Reserve Capacity to that amount it would normally grant the relevant Facility if	
	processing an application for Certified Reserve Capacity in accordance with clause 4.11 of the	
	WEM Rules [clause 4.28C.7].	Formatted: Font: (Default) Segoe UI Semibold, Not Bold
6.20.1.	AEMO must notify each applicant for Certified Reserve Capacity of the quantity of Certified	
	Reserve Capacity or Conditional Certified Reserve Capacity assigned to each Facility covered by	
	the application and the initial Reserve Capacity Obligation Quantity set for the Facility:	
	(a) (for the current Reserve Capacity Cycle) by 5.00 PM on the last Business Day on or	
	before 19 August of Year 1 of that Reserve Capacity Cycle [clauses 4.9.8(a) and 4.1.12]; or	
	(b) (for a future Reserve Capacity Cycle in the case of an application for Conditional	
	Certified Reserve Capacity or Early Certified Reserve Capacity) within 90 days of AEMO	
	receiving the application [clause 4.28C.7],	
	or as extended under step 2.1.1 of this Procedure.	
	of as extended under step 2.1.1 of this i focedure.	
<u>6.20.2.4.</u>	0.3AEMO must decide whether or not to assign Certified Reserve Capacity to a Facility in	
	respect of a Reserve Capacity Cycle, and if so, the quantity to be assigned [clause 4.9.9] . If	Formatted: Font: (Default) Segoe UI Semibold, Not Bold
	AEMO assigns Certified Reserve Capacity to a Facility, the notification provided in step 4.10.1 of	
	this Procedure must include the information specified in clause 4.9.9 of the WEM Rules. The	
	notification to applicants may be provided through WEMS <u>or by another means determined by</u>	
	AEMO.	

1 July 2019<u>13 FebruaryXX Marchy</u>15

Page 26 of 37

^{6.19.2.4.9.2.} When assessing applications for Certified Reserve Capacity, AEMO must apply the principles of clause 4.11.1 of the WEM Rules as a whole, and sections 5, 6 and 7 are not intended to limit AEMO's assessment.



6.20.3.4.10.4. Following a notification under step 4.10.24.10.1 of this Procedure, a Market Participant may request AEMO to provide the calculations upon which AEMO's assigned Certified Reserve Capacity determinations are based **[clause 4.9.9(e)]**.

- 6.20.4.4.10.5. If AEMO receives a request under step 4.10.44.10.3 of this Procedure, AEMO will endeavour to provide the Market Participant with the calculations upon which its determinations are based within 10 Business Days of receiving the request.
- 6.20.5.4.10.6. AEMO must notify each applicant for Early Certified Reserve Capacity of the quantity assigned (within 90 days of receipt of the application), the initial Reserve Capacity Obligation Quantity and, provided the Reserve Capacity Security has been provided to AEMO, the quantity of Capacity Credits assigned to the Facility-[clauses 4.28C.6, 4.28C.7 and 4.28C.10].

5. ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER CLAUSE 4.11.1(A)

6. ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER CLAUSE 4.11.1(A)

6.22.5.1. Plant capability assessment

5.1.1. AEMO must determine its reasonable expectation of the amount of capacity likely to be available for each Facility, as described in step 5.1.2 of this Procedure.

6.22.1.5.1.2. Subject to clause 4.11.2 of the WEM Rules, the Certified Reserve Capacity for a Scheduled Generator for a Reserve Capacity Cycle_AEMO-must determine itsnot exceed AEMO's determination of its reasonable expectation of the amount of capacity likely to be available, after netting off capacity required to serve Intermittent Loads, embedded loads and Parasitic Loads, for each Facility for Peak Trading Intervals on Business Days in the period from the Trading Day starting on 1 October of Year 3 of the Reserve Capacity Cycle until the end of July of Year 4 of the Reserve Capacity Cycle, assuming an ambient temperature of 41°C [clause 4.11.1(a)]. This requirement is subject to clause 4.11.2 of the WEM Rules.

- 6.22.2.5.1.3. Where the Facility is a generation system (other than an Intermittent Generator), Tthe amount of capacity likely to be available, as determined in step 5.1.1 of this Procedure, must not exceed the sum of the capacities specified by the Market Participant under clauses 4.10.1(e)(ii) and 4.10.1(e)(iii) of the WEM Rules [clause 4.11.1(b)]. This step 5.1.2 does not apply with respect to an Intermittent Generator.
- 5.1.4. For a Facility that is yet to enter service or a Facility that has provided new or updated temperature dependence information under clause 4.10.1(e)(i) of the WEM Rules, the amount of capacity determined under step 5.1.1 of this Procedure is equal to the output of the Facility at 41°C, as shown in the temperature dependence information and supporting documentation from the original equipment manufacturer or an independent engineering firm provided under clause 4.10.1(e)(i) of the WEM Rules.
- 5.1.5. For all other Facilities not covered under step 5.1.4 of this Procedure, the amount of capacity determined under step 5.1.1 of this Procedure is equal to the maximum historical sent out generation of the Facility in the previous 12 months, as observed from Meter Data Submissions and adjusted to a temperature of 41°C using the temperature dependence information provided under clause 4.10.1(e)(i) of the WEM Rules.

1 July 201913 FebruaryXX Marchy15

Page 27 of 37

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

fuel type.



5.1.6. A Market Participant must provide temperature dependence information for each fuel type specified under clause 4.10.1(e)(v)(1)(ii) of the WEM Rules and AEMO must use this information to determine the amount of capacity specified in steps 5.1.4 or 5.1.5 of this Procedure for each

In determining the amount of capacity likely to be available in step 5.1.1 of this Procedure, 6230 AEMO must consider the following information, as applicable:

> technical specifications for the Facility, as provided by the original equipment manufacturer or an independent engineering firm; and

- the historical sent out generation of the Facility, as observed from Meter Data (f)____ Submissions
- (f)____ the results of Reserve Capacity Tests that have been conducted during the previous 12months
- -technical specifications for the Facility, as provided by the original equipment (f) manufacturer or an independent engineering firm; and
- the Temperature Dependence Curve for the Facility.

6.28.5.2. Network access assessment

AEMO must assess the evidence of network access provided by the applicant, including 5.2.1. evidence that the Facility will be entitled to have access from a specified date⁴ provided under clauses 4.10.1(bA)(ii) and 4.11.1(bA) of the WEM Rules.

Where the Facility is a generation system, the Certified Reserve Capacity must not exceed [clause 4.11.1(bA)]:

- (a) where that Facility is a Constrained Access Facility, the Constrained Access Entitlement as at the date and time specified in clause 4.1.12(b) of the WEM Rules; or
- 6-28-1(b) otherwise, the level of unconstrained network access as referred to in clause 4.10.1(bA)(iii) of the WEM Rules,
- Where the Facility is not a Constrained Access Facility, AEMO must assess evidence of the level 6282 of unconstrained access and details of any constraints that may apply [clause 4.11.1(bA)(ii)]. If applicable, AEMO will undertake the process in step 4.8 of this Procedure.
- 6283 Where the Facility is a Constrained Access Facility, AEMO must assess details of any constraints that may apply [clauses 4.11.1(bA)(i)]. If applicable, AEMO will undertake the processes in step 4.5 and step 4.8 of this Procedure.
- 6.28.4.5.2.3. In respect of a Facility that will be subject to a Network Control Service Contract, AEMO must not assign Certified Reserve Capacity in excess of [clause 4.11.1(g)]:
 - the Constrained Access Entitlement of the Facility at the date and time specified in (a) clause 4.1.12(b) of the WEM Rules, if applicable; or
 - the capacity that AEMO believes that Facility can usefully contribute given its location (b) and any network constraints that are likely to occur.

6.28.5.5.2.4. If AEMO requests a Network Operator to confirm data or information under clause 4.11.5(a) of the WEM Rules, it must not provide information to the Network Operator that was

⁴ The specified date must be prior to when the Facility, or part of the Facility, will have completed all Commissioning Tests and be capable of meeting Reserve Capacity Obligations in full [clause 4.10.1(c)(iii)(7)]. 1 July 201913 FebruaryXX M

Page 28 of 37

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: List (i), Indent: Hanging: 0.75 cm, Outline numbered + Level: 3 + Numbering Style: i, ii, iii, ... + Alig at: 2.25 cm + Tab after: 3.25 cm + Indent at: 3.25 cm

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: List (a), Indent: Hanging: 1.02 cm, Numbered + Level: 1 + Numbering Style: a, b, c, ... + Start at: 1 + Alignment: Left + Aligned at: 1.89 cm + Indent at: 2.52 cm

Formatted: Font: Not Bold

+ Alianed

	provided to it as part of an application for Certified Reserve Capacity, except with the permission of the applicant.	
. <u>6.5</u>	<u>2.5.</u> Step <u>5.2.55.2.4</u> of this Procedure does not apply if AEMO must provide information	Formatted: Font: Not Bold
	under clause 4.10A.6(a) of the WEM Rules, or any other provision of the WEM Rules or other	Formatted: Font: Not Bold
9. 5	<u>relevant law requiring AEMO to publish or disclose the data or information</u> . <u>.3.</u> Assessment of fuel supply, staffing constraints and other restrictions	
	AEMO must make a determination whether it reasonably expects that the Facility is likely to be	Formatted: Font: Not Bold
	available at the level of capacity determined in step 5.1.1 of this Procedure for Peak Trading Intervals on Business Days.	
	If AEMO reasonably expects that the Facility is not likely to be available at the level of capacity	
	determined in step 5.1.1 of this Procedure, AEMO may determine that the Facility is likely to be	
	available for Peak Trading Intervals on Business Days at a lower level of capacity.	
		Exmetted Fort Pold
	7	Formatted: Font: Bold
1.5	3.3. To determine whether AEMO reasonably expects that the Facility is likely to be available	
	at the level of capacity determined in step 5.1.1 of this Procedure for Peak Trading Intervals on	
	Business Days To make the determination in step 5.3.1 of this Procedure, AEMO must assess	
	identify, in accordance with the limits outlined in clause 4.11.1(a) of the WEM Rules, and assess	
	the following:	
	(a) details of primary and any alternative fuels ⁵ , including:	
	i. where the Facility has primary and alternative fuels:	
	(A) the process for changing from one fuel to another; and	Formatted: Indent: Left: 3.5 cm, Hanging: 0.75 cm
	(B) the fuel or fuels which the Facility is to use in respect of the application for	
	Certified Reserve Capacity, including the information specified in [clause	Formatted: Font: Not Bold
	4.1 <u>0</u> .1 0 (e)(v)(1)] of the WEM Rules ; and	
	ii. details acceptable to AEMO together with supporting evidence of both f irm and	
	any nNon-Efirm fuel supplies and the factors that determine restrictions on fuel	Formatted: Not Highlight
	availability that could prevent the Facility operating at its full capacity for Peak	
	Trading Intervals on Business Days [clause 4.10.1(e)(v)(2)] ; and	Formatted: Font: (Default) Segoe UI Semibold, Not Bo
	(b) any restrictions on the availability of the Facility due to staffing constraints or any other	
	restrictions on the availability of the Facility [clause 4.10.1(g)].	Formatted: Font: (Default) Segoe UI Semibold, Not Bo
	4	Formatted: ResetPara
	For the purposes of step 5.3.3(a)(ii) of this Procedure. AEMO considers	Formatted: ResetPara
	For the purposes of step 5.3.3(a)(ii) of this Procedure, AEMO considers , which is, that a fuel supply or fuel transportation (including gas pipeline capacity) guantity of less than 90%	Formatted: ResetPara
	For the purposes of step 5.3.3(a)(ii) of this Procedure, AEMO considers , which is, that a fuel supply or fuel transportation (including gas pipeline capacity) quantity of less than 90% firm that is 100% has a Non-Ffirm component may may (depending on the volume) indicates a	Formatted: ResetPara Formatted: Not Highlight
	supply or fuel transportation (including gas pipeline capacity) quantity of less than 90%	
	supply or fuel transportation (including gas pipeline capacity) quantity of less than 90% firm <u>that is 100%</u> has a Non-Ffirm component may may (depending on the volume) i ndicate <u>s a</u>	Formatted: Not Highlight
	supply or fuel transportation (including gas pipeline capacity) quantity of less than 90% firmthat is 100% has a Non-Ffirm component may may (depending on the volume) indicates a restriction on fuel availability that could prevent the Facility operating at its full capacity for	Formatted: Not Highlight

⁵ A Facility may satisfy its fuel obligations using a combination of primary and alternative fuels. 1 July 2019<u>13 FebruaryXX Marchy15</u>



- Where a Market Participant specifies more than one fuel type to be used for its Facility in 536 accordance with clause 4.10.1(e)(v)(1)(ii) of the WEM Rules, it must provide evidence that the Facility complies with the requirements of steps 5.3.4 and 5.3.5 of this Procedure for each fuel type specified.
- Where a Market Participant specifies more than one fuel type to be used for its Facility in 537 accordance with clause 4.10.1(e)(v)(1)(ii) of the WEM Rules, the level of capacity in step 5.3.1 of this Procedure is equal to the lowest capability calculated in accordance with steps 5.1.4 or 5.1.5 of this Procedure, using the information provided for each fuel type under step 5.1.6 of this Procedure.
- 538 Steps 5.3.6 and 5.3.7 of this Procedure do not apply to a dual fuel Facility that nominates only one fuel in accordance under-with clause 4.10.1(e)(v)(1)(ii) of the WEM Rules.
- <u>6.29.2.5.3.9.</u> When making a determination in step 5.3.1 of this Procedure, AEMO may consider the: consider the expected operational characteristics of the Facility; (a)
 - consider the potential impacts that limitations on the availability of the Facility may have (b) on its ability to contribute to Power System Adequacy; and
 - consider the water requirements for the Facility. (C)

6.30.<u>5.4.</u> Environmental approval assessment

- 6.30.1.5.4.1. Where a Facility, or part of the Facility, is yet to enter service, AEMO must assess the evidence, provided under clause 4.10.1(c)(ii) of the WEM Rules, of Environmental Approvals having been granted, or evidence that the necessary Environmental Approvals will be granted in time to meet the Facility's Reserve Capacity Obligations.
- _If AEMO reasonably expects that the Environmental Approvals that have been granted, 6302542 or are being sought, are insufficient to satisfy the requirement of step 5.1.1 of this Procedure, AEMOit may determine that the Facility is likely to be available for Peak Trading Intervals on Business Days at a lower level of capacity than it may have otherwise determined under step 5.1.1 of this Procedure.

Assignment of Certified Reserve Capacity 6.31.5.5.

Based on the outcome of assessments in sections 5.1 to 5.4 of this Procedure-, but 6311551 subject to any other relevant principles in clause 4.11.1 of the WEM Rules, AEMO mustwill assign a quantity of Certified Reserve Capacity_to a Facility according to its reasonable expectation of the amount of Reserve Capacity likely to be available from the Facility, after netting off the capacity required to serve Intermittent Loads, embedded loads or Parasitic Loads for Peak Trading Intervals on Business Days in the period from the Trading Day starting on 1 October in Year 3 to 31 July in Year 4 of the Reserve Capacity Cycle, assuming an ambient temperature of 41°C [clause 4.11.1(a)]. This will be set to the equal to the minimum of:

(a) the level nominated in the application;

- (b)(a)_the maximum Sent Out Capacity of the Facility_capacity_as-determined in step 5.1.1_of this Procedure:
- (c)(b) the level of unconstrained access as assessed in step 5.2.25.2.2 of this Procedure; if applicable;
- (d)(c) the level of Constrained Access Entitlement in step 4.5.1 of this Procedure.; if applicable; 1 July 2019<u>13 FebruaryXX Marchy15</u> Page 30 of 37

Formatted: ResetPara, No bullets or numbering, Tab stops:

Field Code Changed Field Code Changed

Formatted: Not Highlight

Not at 2.75 cm

Field Code Changed



(e)(d)_a lower level of capacity as determined in step 5.3.25.3.4 of this Procedure, if applicable; (f)(e)_a lower level of capacity as determined in step 5.4.2 of this Procedure, if applicable.

6.32.5.6. Initial Reserve Capacity Obligation Quantity

5.6.1. AEMO must determine whether there are times when staffing or other factors will limit the Facility's availability to be dispatched. When setting the initial Reserve Capacity Obligation Quantity. AEMO must account for staffing and other restrictions on the ability of the Facility to provide energy upon request [clause 4.12.4(b)(iii)].

AEMO must set the initial Reserve Capacity Obligation Quantity for the Facility at a level equal to the Certified Reserve Capacity, except where step 5.6.1 of this Procedure applies.

-{	Formatted: Font: (Default) Segoe UI Semibold, Not Bold
-	Formatted: Font: Bold
-	Formatted: Space After: 8 pt
-	Field Code Changed



6.32.1.

6.32.2. AEMO must set the initial Reserve Capacity Obligation Quantity for the Facility at a level equal to the Certified Reserve Capacity except for those times determined at step 5.6.1 of this Procedure, in which case AEMO may set the initial Reserve Capacity Obligation Quantity at a lower level for those periods in accordance with appropriate staffing and other restrictions identified under [clause 4.12.4(b)(iii) of the WEM Rules].

6.32.3.5.6.3. For a generation system that is not an Intermittent Generator, Sand subject to clause 4.12.54 of the WEM Rules, the Reserve Capacity Obligation Quantity for a Facility for a Trading Interval established by AEMO:

- must not exceed the Certified Reserve Capacity held by the Market Participant for the Facility [clause 4.12.4(a)];
- (b) for a generation system that is not an Intermittent Generator, must not be less than the amount specified in clause 4.10.1(e)(ii) of the WEM Rules except on Trading Days when the maximum daily temperature at the site of the generator exceeds 41°C, in which case the Reserve Capacity Obligation Quantity must not be less than the amount specified in clause 4.10.1(e)(ii) adjusted to an ambient temperature of 45°C [clause 4.12.4(b)(i)]; and
- (c) may exceed the amount in clause 4.12.4(b)(i) by an amount up to the amount specified in clause 4.10.1(e)(iii), adjusted to an ambient temperature of 45°C on Trading Days when the maximum daily temperature at the site of the generator exceeds 41°C, for not more than the maximum duration specified in accordance with clause 4.10.1(e)(iii) [clause 4.12.4(b)(ii)].

7.6. ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER <u>CLAUSE 4.11.2(B) OF THE WEM RULES</u>ASSESSMENT FOR GENERATION FACILITIES BEING ASSESSED UNDER CLAUSE 4.11.2(B) OF THE WEM RULES

7.1.<u>6.1.</u> Consideration of nomination to use the methodology under clause 4.11.2(b) of the WEM Rules

7.1.1.6.1.1. Where an applicanta Market Participant submits an application for Certified Reserve Capacity, in accordance with section 4.10 of the WEM Rules, and nominates, under clause 4.10.1(i) of the WEM Rules, for a Facility to be assessed by AEMO using nder the methodology described in clause 4.11.2(b) of the WEM Rules to apply to a Scheduled Generator or a Non-Scheduled Generator, AEMO may reject that nomination if it reasonably believes that the capacity of the Facility has permanently declined, or is anticipated to permanently decline prior to or during the Reserve Capacity Cycle to which the Certified Reserve Capacity relates [clause 4.11.2(a)].

7.1.2.6.1.2.If AEMO rejects a nomination under step 6.1.1 <u>of this Procedure</u>, it must process the application (<u>under section 5 of this Procedure</u>) as if the applicant had nominated to use the methodology described in clause 4.11.1(a) of the WEM Rules <u>under step 5</u>-rather than the methodology described in clause 4.11.2(b) of the WEM Rules [clause 4.11.2(aA)]. Formatted: Font: Not Bold
Formatted: Font: Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Not Superscript/ Subscript

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold Formatted: Font: Not Bold



7.2.6.2. Network access assessment 7.2.1.6.2.1.AEMO must assess the evidence of network access that the Facility will be entitled to have access to the Network, provided by the applicant under clause 4.10.1(bA)(ii) of the WEM Rules, including that the Facility will be entitled to have access from a specified date⁶ [clauses Formatted: Font: (Default) Segoe UI Semibold, Not Bold 4.10.1(bA)(ii) and clause 4.11.1(bA)]. Where the Facility is not a Constrained Access Facility, AEMO must assess evidence of the level 6.2.2. of unconstrained access and details of any constraints that may apply. In undertaking its assessment under step 6.2.2 of this Procedure, the Certified Reserve 7.2.2.6.2.3 Capacity assigned by AEMO must not exceed the level of unconstrained network access referred to in clause 4.10.1(bA)(iii) of the WEM Rules [clause 4.11.1(bA)(ii)]. If applicable, AEMO Formatted: Font: (Default) Segoe UI Semibold, Not Bold will undertake the process in section tep 4.8 of this Procedure. Where the Facility is a Constrained Access Facility. AEMO must assess details of any constraints 6.2.4. that may apply. Formatted: Font: Bold 7.2.3.6.2.5. In undertaking its assessment under step 6.2.4 of this Procedure, the Certified Reserve Capacity assigned by AEMO must not exceed the Constrained Access Entitlement as at the date and time specified in clause 4.1.12(b) of the WEM Rules [clauses 4.11.1(bA)(i)]. If applicable Formatted: Font: (Default) Segoe UI Semibold, Not Bold AEMO will undertake the processes in steps-sections 4.5 and 4.8 of this Procedure. 724626 For a Facility that will be subject to a Network Control Service Contract, AEMO must not assign Certified Reserve Capacity in excess of: the Constrained Access Entitlement of the Facility at the date and time specified in (a) clause 4.1.12(b) of the WEM Rules, if applicable; or the capacity that AEMO believes that Facility can usefully contribute given its location (b) and any network constraints that are likely to occur [clause 4.11.1(g)]. Formatted: Font: (Default) Segoe UI Semibold, Not Bold 7.2.5.6.2.7. If AEMO requests a Network Operator to confirm data or information under clause 4.11.5(a) of the WEM Rules, it must not provide information to the Network Operator that was provided to it as part of an application for Certified Reserve Capacity, except with the permission of the applicant. Step 6.2.5 6.2.76.2.76.2.7 of this Procedure does not apply if AEMO must provide 7<u>.2.6.6.2.8</u>. Formatted: Font: Not Bold information under clause 4.10A.6(a) of the WEM Rules, or any other provision of the WEM Rules or other relevant law requiring AEMO to publish or disclose the data or information.s. 7.3.6.3. Assessment of Independent Expert Report 7.3.1.6.3.1. AEMO must assess the accuracy of an independent expert report provided under clause 4.10.3 of the WEM Rules. This assessment may consider the following factors: the configuration of the Facility that was used to develop the report; (a) the level of network access available, or expected to be available, to the Facility as (b) assessed in step 6.2.1 of this Procedure; the observed sent out generation of similar Facilities, if applicable; (c) The specified date must be prior to when the Facility, or part of the Facility, will have completed all Commissioning Tests and be

capable of meeting Reserve Capacity Obligations in full [clause 4.10.1(c)(iii)(7)].

Page 33 of 37

Formatted: Font: (Default) Segoe UI Semibold, Not Bold



(c)(d) if the application relates to an upgrade of a Facility, the observed sent out generation of the relevant originalbase-Facility prior to the upgrade, if the application relates to an upgrade;

(d)(e) any restrictions on the availability of the Facility, as specified by the applicant under clause 4.10.1(g) of the WEM Rules; and

(e)(f) any other factors that AEMO considers relevant.

7.3.2. If inFollowing the assessment in step 6.3.1 of this Procedure, if AEMO reasonably considers the independent expert report provided under clause 4.10.3 of the WEM Rules to be inaccurate, it may in accordance with Appendix 9. Step 10 of the WEM Rules, determine calculate alternative estimates of the expected energy that would have been sent out by the Facility, ifhad it had been in operation with the configuration proposed in the application for Certified Reserve Capacity to be used in the Relevant Level Methodologyunder clause 4.10.1(dA) of the WEM Rules, and use such estimates in its assessment of -the application for Certified Reserve Capacity[Appendix 9, Step 10].

Formatted: Font: Bold



7.4.<u>6.4.</u> Assignment of Certified Reserve Capacity

7.4.1.6.4.1.AEMO must assign a quantity of Certified Reserve Capacity equal to the minimum of:

- the Relevant Level, determined in accordance with the Relevant Level Methodology prescribed in Appendix 9 of the WEM Rules;
- (b) the level of unconstrained access assessed in step 6.2.2 of this Procedure, if applicable; and
- (c) the level of Constrained Access Entitlement in step 4.5.1 of this Procedure, if applicable [clause 4.11.1(bA)(i)],

but subject to any other relevant principles in clause 4.11.1 of the WEM Rules.

7.5.6.5. Initial Reserve Capacity Obligation Quantity

7.5.1.6.5.1.AEMO must set the initial Reserve Capacity Obligation Quantity to zero for an Intermittent Generator [clause 4.12.4(aA)].

7.5.2.6.5.2. AEMO must set the initial Reserve Capacity Obligation Quantity for a generation system other than an Intermittent Generator in accordance with clause 4.12.4(b) of the WEM Rules.

8-7. ASSESSMENT FOR DEMAND SIDE PROGRAMMES OR INTERRUPTIBLE LOADSASSESSMENT FOR DEMAND SIDE PROGRAMMESOR INTERRUPTIBLE LOADS

8.1.7.1. Assessment of availability restrictions

- 7.1.1. A Market Participant must not submit an application for a Demand Side Programme that does not meet the minimum availability requirements specified in clause 4.10.1(f) of the WEM Rules.
- Z.1.2.
 A Market Participant must not specify a notice period for dispatch under clause 7.6.1C(e) of the

 WEM Rules of more than 2two hours for a Facility that is a Demand Side Programme

 [clause_4.11.1(c)(vi)].
- 8.1.1. Under clause 4.11.4 of the WEM Rules. AEMO must assess the availability limits specified by the applicant under clause 4.10.1(f) of the WEM Rules and must reject any application where the specified availability limits are less than the minimum requirements specified in that clause. AEMO will reject applications where the notice period is greater than 2 hours for a Demand Side Programme [clause 4.11.1(c)(vi)].
- 8.1.2.7.1.3. AEMO must allocate each Facility to an Availability Class <u>[clause 4.11.4 and Appendix 3]</u>. <u>Subject</u> to clause 4.11.12 of the WEM Rules, <u>The Availability Class is allocated in accordance with</u> <u>Appendix 3 of the WEM Rules</u>. Demand Side Programmes will be allocated <u>Availability</u> Class 2, unless available for all Trading Intervals. <u>[clause 4.11.4]</u>.

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold Formatted: Font: (Default) Segoe UI Semibold, Not Bold Formatted: Font: (Default) Segoe UI Semibold

Formatted: Font: Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold



8.2.7.2. Facility capability assessment

8.2.1.7.2.1. AEMO must determine:

- (a) the quantity of capacity that it reasonably expects to be available from the Facility during the periods specified in clause 4.10.1(f)(vi) of the WEM Rules, after netting off capacity required to serve the Minimum Consumption for each of the Facility's Associated Loads for the specified period <u>in order to meet the requirements of </u>{clause 4.11.1(j)(i) <u>of the</u> <u>WEM Rules</u>}; and
- (b) the amount by which the Facility could reduce its consumption, measured as a decrease from the Facility's Relevant Demand, by the end of one Trading Interval in response to a Dispatch Instruction requiring it to reduce consumption from the beginning of the Trading Interval at the ramp rate proposed for the Facility under clause 4.10.1(f)(vii) of the WEM Rules, for which purpose AEMO may have regard to the ramp rate proposed under clause 4.10.1(f)(vii) of the WEM Rules and any other information AEMO considers relevant <u>in order to meet the requirements of [clause 4.11.1(j)(ii) of the WEM Rules].</u>

8.2.2.7.2.2. In determining the capacity in step 7.2.1 of this Procedure, AEMO must have regard to the following information, as applicable:

- the previous performance of the Facility, where applicable, including the results of Reserve Capacity Tests;
- (b) evidence of contracts with Associated Loads provided by the <u>Market</u> <u>Participantapplicant</u>;
- evidence that loads are being actively pursued to be associated with a Demand Side Programme;
- (d) the estimated Relevant Demand for the Facility, or loads that are expected to be associated with the Facility, determined in accordance with Appendix 10 of the WEM Rules;
- (e) any restrictions on the availability of the Facility due to staffing constraints <u>ander</u> any other restrictions <u>on the availability of the Facility</u>, as specified by the <u>Market</u> <u>Participantapplicant</u> under clause 4.10.1(g) of the WEM Rules;
- (f) the proposed DSP Ramp Rate Limit provided <u>to AEMO in accordanceing withto</u> clause 4.10.1(f)(vii) of the WEM Rules;
- (g) the history of the Market Participant applicant in procuring DSM capacity; and
- (h) any other factors that AEMO considers relevant.

3.0. In making a decision in step 7.2.1 of this Procedure, and without limiting the ways in which AEMO may inform itself in either case, AEMO may:

- (h) seek such additional information from the Market Participant that AEMO considers is relevant to the exercise of its discretion;
- (h) use information provided in reports or opinion on such reports related to the Facility submitted by:

. the Market Participant specified under clause 4.27.3 of the WEM Rules; and

- -. any other person under clause 4.27.6 of the WEM Rules; and
- (h) consult with any person AEMO considers suitably qualified to provide an opinion or information on issues relevant to the exercise of AEMO's discretion [clause 4.11.1B(c)(ii)].

8.9.7.3. Assignment of Certified Reserve Capacity

1 July 2019<u>13 FebruaryXX Marchy15</u>

Formatted: Font: Not Bold

Formatted: Font: Not Bold



8.9.1.7.3.1. Unless it has rejected the application under step 7.1.1 of this Procedure in accordance with a step in this Procedure, AEMO must assign Certified Reserve Capacity to a Facility equivalent to the quantity determined in step 7.2.1 but subject to any other relevant principles in clause 4.11.1 of the WEM Rules.

8.10.7.4. Initial Reserve Capacity Obligation Quantity

8.10.1.7.4.1. Subject to clause 4.12.4 of the WEM Rules, where AEMO establishes the initial Reserve Capacity Obligation Quantity to apply for a Facility for a Trading Interval:

- (a) the Reserve Capacity Obligation Quantity must not exceed the Certified Reserve Capacity held by the Market Participant for the Facility.[clause 4.12.4(a)]; and
- (b) except where otherwise precluded by clause 4.12.4 of the WEM Rules, the Reserve Capacity Obligation Quantity for an Interruptible Load or Demand Side Programme:
 - will equal zero once the capacity has been dispatched under clause 7.6.1C(d) or 7.6.1C(e) of the WEM Rules for the number of hours per year that are specified under clause 4.10.1(f)(ii) of the WEM Rules;
 - B. will equal zero for the remainder of a Trading Day in which the capacity has been dispatched under clause 7.6.1C(d) or 7.6.1C(e) of the WEM Rules for the number of hours per day that are specified under clause 4.10.1(f)(iii) of the WEM Rules;
 - C. must account for staffing and other restrictions on the ability of the Facility to curtail energy upon request; and
 - D. will equal zero for Trading Intervals which fall outside of the periods specified in clause 4.10.1(f)(vi) of the WEM Rules **[clause 4.12.4(c)]**.

Formatted: Font: (Default) Segoe UI Semibold, Not Bold

Formatted: Font: (Default) Segoe UI Semibold, Not Bold