B2B Procedures

- Customer and Site Details (version change)
- Service Order
- Meter Data
- One Way Notification
- Technical Delivery Specification

CONSULTATION – Second Draft Report

CONSULTATION PARTICIPANT RESPONSE

Table of Contents

1. One Way Notification Process

Participant Name	Old Clause No	New Clause No	Comments
Simply Energy	Table 7	Table 6	Simply Energy notes that *NMIChecksum* of PIN transaction (as all other XML transactions listed in One Way Notifications Procedures) is marked as not required (N), which is inconsistent with the use of *NMIChecksum* field in IEC procedures. As such, Simpy Energy recommends that NMICheckum should be changed from N to O (optional) for better consistency, as well to ensure that the enahcned PIN transaction includes all essentiall data elements that are available in MXN transaction. As an e.g. MXN transaction has NMIChecksum as Mandatory (I,RECORDNUMBER,MESSAGENAME,VERSION,NMI,**NMICHECKSUM**,METERSERIALNUMBER,NOTBEFOREDATE,NOTAFTERDATE,NOTICEDATE,STARTDATE,STARTTIME,ENDDATE,DURATION) In fact, NMIChecksum should be made O in all XML transactions of One Way Notifications Procedures, i.e. (i) PlannedInterruptionNotification (ii) MeterFaultAndIssueNotification (iii) NoticeofMeteringWorksNotification (iv) NotifiedParty
Simply Energy	Table 7	Table 6	StartTime field definition to be changed as follows (to aling with *StartDate*): The proposed start time of the planned interruption to supply is proposed for that NMI by the Initiator.

Participant Name	Old Clause No	New Clause No	Comments
Simply Energy	3.1 (b)	3.1 (b)	Current wordings are: [Guidance Note 2] PlannedInterruptionNotification must be sent at least 4 business days before the date of the expected interruption.
			Guidance Note 2 is associated with NERR, and at the time PIN transaction was created, 4 business days rule was applicable however since Feb 2018, NERR got revised and provided flexibility in this rule, as below:
			With the addition of NERR Rule 59C(1), Simply Energy suggests the following amendment:
			[Guidance Note 2] PlannedInterruptionNotification must be sent at least 4 business days before the date of the expected interruption or as per customer consent.

Second Draft Report Question

Given a majority of respondents to the First Draft Report indicated a preference towards enhancement of the PIN to replace the MXN, drafting of it has been provided. With this drafting in mind, are there any further enhancements or changes to the PIN that you would suggest? If so, what?

Participant Name	Question No	Comments
Simply Energy	1	Simply Energy agrees with the IEC's proposed changes to: - *EndDate* to be updated from being an optional filed (O) to mandatory/optional (M/O) depending on whether an interruption window is greater than 1 day or a single calendar day, respectively. - Adding *ServiceOrderID* in the PIN transaction, as a new required (R) field for tracking purposes.

2. General Comments

Participant Name	Document/Section	Clause No	Comments
Simply Energy	B2B Guide	6.5.1.1. Meter Exchange Notification (MXN)	Reference to MXN should be deleted or clarified for future readers of the Guide, depending on whether or not MXN will continue to stay in the schema (even if it's being retired from the Procedures).

Participant Name	Document/Section	Clause No	Comments
Simply Energy	B2B Guide	6.5.1.3. Planned Interruption Notification (PIN)	Additional details should be provided in this section to provide rationate and scope of PIN. Current wording suggests its only useful for Retailers to notify DNSPs.
Simply Energy	B2B Guide	7.3.3. Planned Interruption Notification (PIN)	- Additional details should be provided in this section to provide rationate and scope of PIN. Current wording suggests its only useful for Retailers to notify DNSPs.Same as above. - Also, 7.3.3 (e) should be consistent with the OWN Procedure wordings suggested above, The Initiator must produce the Planned Interruption Notification transaction a minimum of four business days before the Planned Interruption is scheduled or as per customer consent. - Reference to *ServiceOrderID* should be added.
Simply Energy	B2B Guide	Table 1 : Table of B2B Transactions and Typical Participant combination	Reference to MXN should be deleted from the mapping table.
Simply Energy	B2B Guide	Table 1 : Table of B2B Transactions and Typical Participant combination	PIN should be updated: Purpose column: Informs a ~~DNSP~~ recipient about planned interruptions on the network. Recipient column: DNSP or RB