NEM CUSTOMER SWITCHING

PROCEDURE CONSULTATION

DRAFT DETERMINATION STAGE PARTICIPANT RESPONSE TEMPLATE

Participant: SA Power Networks

Submission Date: 28 January 2020

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1. Context

This template is being provided to assist stakeholders in giving feedback about the changes specified in the 'NEM Customer Switching' Draft Procedures.

The changes being proposed seek to enable the implementation of efficient delivery of proposed changes to the customer switching process design in the National Electricity Market (NEM).

Effective Date of these Changes

Given the changes already underway for other industry initiatives, SA Power Netoworks does not support an implementation date ahead of November 2021.

These proposed changes have major impacts to the current processes and systems used by SA Power Networks in performing our market role as an LNSP and MDP.

We have a significant internal program of work underway and the proposed changes will add complexity and risk to a successful implementation of this program and impose significant cost (both system and operational) that could be avoided by targeting a effective date of November 2021 or after.

We request that AEMO reconsider the currently proposed effective date of December 2020 to remove the impact and risk that this date will create for SA Power Networks and other market participants.

2. MSATS Procedures: CATS Procedure Principles and Obligations

Section	Description	Participant Comments

3. MSATS Procedures: Procedure for the Management of Wholesale, Interconnector, Generator and Sample (WIGS) NMIs

Section	Description	Participant Comments

4. Meter Data File Format Specification NEM12 & NEM13

Section	Description	Participant Comments
Appendix E	Additional Reason Code 67	

5. Retail Electricity Market Glossary and Framework

Section	Description	Participant Comments
5. Glossary	Actual Meter Reading	
5. Glossary	Current [Participant/Role]	
5. Glossary	Initial MC	
5. Glossary	Manually Read	
5. Glossary	Meter Data Type	

5. Glossary	New [Participant/Role]	
5. Glossary	Previous Read Date	
5. Glossary	Previous Read Quality Flag	
5. Glossary	Read Type Code	
5. Glossary	Remotely Read	