FIVE MINUTE SETTLEMENT – METERING PROCEDURE CHANGES (PACKAGE 1)

PROCEDURE CONSULTATION

SECOND STAGE PARTICIPANT RESPONSE TEMPLATE

Participant: Endeavour Energy

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Table of Contents

1.	Context	. 3
2.	Metrology Procedure: Part A	. 3
3.	Metrology Procedure: Part B	. 3
4.	Meter Data File Format (MDFF) Specification NEM12 & NEM13	. 4
5.	Retail Electricity Market Glossary and Framework	. 4
6.	Meter Data Provision Procedure	. 4
7	Other Issues Related to Consultation Subject Matter	1

1. Context

This template is to assist stakeholders in giving feedback about the changes detailed in the initial draft procedures associated with the 'Five-Minute Settlement Metering Procedure Changes – Package 1' consultation.

The changes being proposed are as a result of the Australian Energy Market Commission making a final rule to align operational dispatch and financial settlement at five minutes, starting 1 July 2021.

The Rule change requires the collection, storage and delivery of revenue metering data based on five-minute intervals for use in energy settlement, network and retail billing.

2. Metrology Procedure: Part A

Section	Description	Participant Comments
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3. Metrology Procedure: Part B

Section	Description	Participant Comments
13.2.5	Update to formulas	Clause 13.2.5.b: The formula for the TI during which the off time occurs is incorrect. It should be:
		(Period load is switched on) = (Off time) – (Start time of TI)/5

4. Meter Data File Format (MDFF) Specification NEM12 & NEM13

Section	Description	Participant Comments
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5. Retail Electricity Market Glossary and Framework

Section Description	Participant Comments
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6. Meter Data Provision Procedure

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	Section	Description	Participant Comments
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7. Other Issues Related to Consultation Subject Matter

Heading	Participant Comments
Meter Data Delivery to AEMO	We support AEMO's proposal to accept interval metering data in the NEM12 format and accumulation metering data in both NEM13 and MDM format. We also support AEMO's proposal to receive metering data at the same resolution of the the meter's configuration including register level metering data with a transition to update datastreams at the register level. We believe that AEMO's approach stikes an appropriate balance between achieving efficiencies in the delivery and reconciliation of metering data in the market and providing the right richness of metering data for AEMO to comply with their responsibilities while supporting participants in transitioning to this new data delivery framework.