

# PPC response template for IN011/20 (modify CDN and add CDR) — Responses to be emailed to grcf@aemo.com.au by due 12 June 2020.

Review comments submitted by: Origin Energy Date: 12<sup>th</sup> June, 2020

Contact Person: Mario logha

Please complete sections 1 and 2. Section 3 is optional.

#### Section 1 - General Comments on the Proposed Procedure Change

Topic	Please Provide Response Here
Sections 1 to 9 of the PPC sets out details of the proposal.	Origin agrees that this initiative should only proceed if initiative IN003/20 proceeds.
Does your organisation supports AEMO's assessment of the proposal?	We reiterate our position on bundling East Coast and WA changes associated with schema upgrades and associated initiatives. This means that program management and testing for all transactions can be done at the same time creating efficiency.
If no, please specify areas in which your organisation disputes AEMO's assessment (include PPC section reference number) of the proposal and include information that supports your organisation rational why you do not support AEMO's assessment.	In terms of timeline, Origin Energy recommends AEMO implement this work bundle Q4 2022, due to several Retail initiatives currently being prioritised. Q4 2022 is the optimum time to implement all gas changes.
	The deferral of 5MS is proposed for 1 July 2022. Should this rule change take affect this presents a risk to deliver Gas market changes prior to 1 July 2022. Compounding this are other initiatives, such as Wholesale Demand Response, Energy Consumer Rights, MSATS Standing Data Review (including Planned Interruption) and Customer Switching are proposed to be delivered 2021 or spill into 2022. Therefore, Q4, 2022 or later presents the least risk and optimal time to deliver the scale of change required as a bundled piece of work.

Section 2 - Feedback on the documentation changes in the Attachments of the PPC.

#### <u>Victoria</u>

	***Participants are to complete the relevant columns below in order to record their response.***			
Participant	Participant Build Pack 1 - Table of Transactions, Table of Elements, List of Job Enquiry Codes, Address Elements and MIRN and Meter states.			
RMP Clause #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)	
	Participant Build Pack 3 - Interface Definitions			
Gas Interface Protocol – Victoria				

### Queensland

***Participants are to complete the relevant columns below in order to record their response.***			
Gas Interface Protocol – Qld			
RMP Clause #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)

## NSW/ACT

	***Participants are to complete the relevant	t columns below in order to record their response.***		
	NSW/ACT specific Participant Build Pack 5.			
RMP Clause #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)	
	NSW/ACT Wagga Wagga and Tamworth specific Participant Build Pack 6			
Gas Interface Protocol – NSW/ACT				

## <u>SA</u>

	***Participants are to com	plete the relevant columns below in order to record their re	esponse.***	
	AEMO Specification Pack - FRC B2B System Interface Definitions			
RMP Clause #	Issue / Comment	Proposed text  Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)	
AEMO Specification Pack- Specification Pack Usage Guidelines				

#### Section 3<sup>1</sup> – Additional feedback that is not part of this consultation but warrants further investigations / discussions.

Topic	Please Provide Response Here
Does your organisation have any feedback / suggestions	
that closely relate to the scope or impacts this	
consultation, but the nature of the feedback / suggestion	
warrant further investigations / discussion? If so, please	
included your feedback / suggestions.	

<sup>&</sup>lt;sup>1</sup> Note - This feedback will be reviewed by AEMO at a later date, therefore will not be used for this consultation. AEMO will complete a preliminary assessment of the feedback assess the feedback and it may then form part of another consultation or the annual prioritisation process