

PPC response template for IN002/15W and IN026/15 (New JECs) - Responses to be emailed to grcf@aemo.com.au by 4 September 2020

Review comments submitted by: Origin Energy Date: 4 September, 2019

Contact Person: Mario logha

If your organisation only participates in WA then complete only sections 1A and 2. Section 3 is optional.

If your organisation only participates in east-coast jurisdictions then complete only sections 1B and 2. Section 3 is optional.

If your organisation participates in both WA and east-coast jurisdictions complete sections 1A, 1B (note: if your assessment of the PPC is the same for 1A and 1B then write "as above" in section 1B) and 2. Section 3 is optional.

Section 1A - General Comments on the Proposed Procedure Change for WA (IN002/15W).

Topic	Please Provide Response Here
Sections 1 to 9 of the PPC sets out details of the proposal.	Origin has assessed the changes proposed for the WA market.
	Origin supports the proposed change to include the new disconnection methods as used
In respect of the changes proposed for WA, does your	by the Network Operator, hence the new JEC's (TCI and TCR).
organisation supports AEMO's assessment of the	
proposal?	Origin acknowledges that the additional 4 th character included to the AML, DSD, MRM
	provides visibility on the reason why the JEC is sent. However, section 6 within the PPC
If no, please specify areas in which your organisation	does not convey these benefits rather it refers only to the benefits for introducing TCI
disputes AEMO's assessment (include PPC section	and TCR. If we assume that the benefits would be as described for the East Coast then it
reference number) of the proposal and include	was quite evident from the workshop held on the 30 June 2021, the key benefit was to
information that supports your organisation's rationale	meet participant regulatory reporting requirements. There was very little
for not supporting AEMO's assessment.	acknowledgement from Distributors that the proposed changes were to benefit
	operational output or improve service.
	As noted in the workshop, these additional JEC's do not provide any direct benefits for
	Origin and associated benefit for customers if Distributors are not using the added fourth

character to drive service levels. The change has been evaluated as Medium cost for our business. Origin understand AEMO will evaluate this change by weighing the net cost benefit from all participants in order to proceed. As these new JEC's will require a schema beyond version r38, can AEMO please confirm all associated gas changes proposed to be bundled together will be delivered November 2021 and aligned with the same schema beyond r38.

Section 1B - General Comments on the Proposed Procedure Change for east-coast jurisdictions. (IN026/15)

Topic	Please Provide Response Here
Sections 1 to 9 of the PPC sets out details of the proposal.	Please refer comments above associated with East Coast benefits.
In respect of the changes proposed in east-coast jurisdictions, does your organisation supports AEMO's assessment of the proposal?	
If no, please specify areas in which your organisation disputes AEMO's assessment (include PPC section reference number) of the proposal and include information that supports your organisation's rationale for not supporting AEMO's assessment.	

Section 2 - Feedback on the documentation changes in the Attachments of the PPC.

Please note which references you should provide comment on given your jurisdiction are shown in gold:

Document	NSW/ACT	QLD	SA	VIC	WA
Ref # 1 - Participant Build Pack 1 Table of Transactions (JEC tab)					
Ref #2 – Gas Interface Protocol - Victoria					
Ref #3 – Gas Interface Protocol - Queensland					
Ref #4 – NSW/ACT specific Participant Build Pack 5					
Ref #5 – Gas Interface Protocol – NSW/ACT					
Ref #6 – B2B Service Order Specifications – Part 2					
Ref #7 – B2B Service Order Specifications - Part 1					
Ref #8 – AEMO Specification Pack - Specification Pack Usage Guidelines					

Participants are to complete the relevant columns below in order to record their response. Ref # 1 - Participant Build Pack 1 - Table of Transactions, Table of Elements, List of Job Enquiry Codes, Address Elements and MIRN and Meter states. Row # Column # in Issue / Comment **AEMO** Response Proposed text Red strikeout means delete and (AEMO only) spreadsheet blue underline means insert Ref #2 – Gas Interface Protocol - Victoria Proposed text **AEMO** Response Section # Issue / Comment Red strikeout means delete and (AEMO only) blue underline means insert Ref #3 – Gas Interface Protocol - Queensland Section # Issue / Comment Proposed text **AEMO** Response Red strikeout means delete and (AEMO only) blue underline means insert

Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
Ref #5 – Gas	Interface Protocol – NSW/ACT		
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
Ref #6 – B2B	Service Order Specifications – Pa	rt 2	
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)

Row # Column # in spreadsheet	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)
Ref #8 – AEMO	Specification Pack- Specification Pack Usage	e Guidelines	
Section #	Issue / Comment	Proposed text Red strikeout means delete and blue underline means insert	AEMO Response (AEMO only)

Section 3¹ – Additional feedback that is not part of this consultation but warrants further investigations / discussions.

Topic	Please Provide Response Here
Does your organisation have any feedback / suggestions that closely relate to the scope or impacts this consultation, but the nature of the feedback / suggestion warrant further investigations / discussion? If so, please included your feedback / suggestions.	

¹ Note - This feedback will be reviewed by AEMO at a later date, therefore will not be used for this consultation. AEMO will complete a preliminary assessment of the feedback assess the feedback and it may then form part of another consultation or the annual prioritisation process