

SECOND STAGE CONSULTATION – PARTICIPANT RESPONSE PACK

METROLOGY PROCEDURE:

Part A National Electricity Market Version 5.30

Part B: Metering Data Validation, Substitution and Estimation Procedure for Metering Types 1 – 7 Version 5.30

Participant: EnergyAustralia

Completion Date: 5 December 2014

Table of Contents

1. P	PROPOSED CHANGES	3
	PROPOSED CHANGES TO METROLOGY PROCEDURE: PART A	
	PROPOSED CHANGES TO METROLOGY PROCEDURE: PART B	
2. C	OTHER ISSUES RELATED TO CONSULTATION SUBJECT MATTER	9
A.	OTHER CONSULTATION RELATED ISSUES – METROLOGY PROCEDURE: PART A	g
В	OTHER CONSULTATION RELATED ISSUES – METROLOGY PROCEDURE: PART B	10

1. Proposed Changes

This section lists the changes proposed by participants or by AEMO since the last completed consultation of the Metrology Procedure.

- Section 1A covers the proposed changes for the Metrology Procedure: Part A Version 5.30
- Section 1B covers the proposed changes for the Metrology Procedure: Part B Version 5.30

NOTE: <u>All proposed additions to the Metrology Procedures are highlighted in red colour text and are underlined.</u> All proposed deletions from the Metrology Procedures are highlighted in red strike through text. Example: Reference.

Please include your comments in the 'Participant Comment' column below.

A. Proposed Changes to Metrology Procedure: Part A

Item	Description	Comments
1	PROPOSED/ REQUESTED CHANGES	
1.1	Align version numbering Align version number of Metrology Procedure: Part A with that for Part B to Version 5.30.	
1.2	Clause 2.4.26 Correct clause reference to 2.2.24, i.e. change 2.4.23 to 2.4.24.	
1.3	3.3.3(d) Italicise calculated metering data.	
1.4	Clause 3.9.4 Correct clause reference to 3.9.1, i.e. change 3.10.1 to 3.9.1.	
1.5	Effective Date of the Metrology Procedure: Part A The proposed effective date of the Metrology Procedure: Part A is 24 April 2015.	EnergyAustralia agrees with marked up Procedure changes for May 2015. Has the wrong effective date been provided in the response template?

B. Proposed Changes to Metrology Procedure: Part B

Item	Description	Comments
1	PROPOSED/ REQUESTED CHANGES	
1.1	Type 65 Substitution Table 1.8 Change "Type 65 EST" to "Type 65 SUB or EST".	EnergyAustralia provided comment to this as part of round one consultation which the Draft Determination Report contains the outcome. EnergyAustralia agrees with the proposed changes as marked up in the procedures. EnergyAustralia is therefore unsure why this is again being consulted on.
1.2	Type 65 Substitution Clause 4.2.7 The Metering Data Provider may use type 65 substitution or forward estimation type 65 only when the metering data from the same, or similar, meter reading period last year or the metering data from the previous meter reading period is not available (i.e. when type 61 and type 62 substitution or forward estimation methods cannot be used).	EnergyAustralia provided comment to this as part of round one consultation which the Draft Determination report contains the outcome. EnergyAustralia agrees with the proposed changes as marked up in the procedures. EnergyAustralia is therefore unsure why this is again being consulted on.
1.3	Type 65 Substitution 4.2.9(a) Substitutions may be type 61, 62, 63, 64, 65, 66, 67 or 68.	EnergyAustralia provided comment to this as part of round one consultation which the Draft Determination report contains the outcome. EnergyAustralia agrees with the proposed changes as marked up in the procedures.

Item	Description	Comments
		EnergyAustralia is therefore unsure why this is again being consulted on.
1.4	Type 65 Substitution and replace "meter reading" with "energy consumption" 4.3.5	EnergyAustralia provided comment to this as part of round one
	Type 65 – Forward Estimation by ADL Method	consultation which the Draft
	The Metering Data Provider must provide a substitution or forward estimation of the meter reading energy consumption in accordance with the following formula:	Determination report contains the outcome. EnergyAustralia agrees with the proposed changes as marked up in the procedures.
	Meter Reading Energy Consumption = Average Daily Load * number of days	
	required.	EnergyAustralia is therefore unsure why this is again being consulted on.
1.5	Replace "meter reading" with "energy consumption" 4.3.1	EnergyAustralia agrees with the proposed changes as marked up in
	Type 61 - Previous Year Method (Average Daily Consumption method)	the procedures.
	The Metering Data Provider must provide a substitution or forward estimation of the meter reading energy consumption as per the following formula:	EnergyAustralia is therefore unsure why this is again being consulted
	Meter Reading Energy Consumption = ADC _{LY} * number of days required	on.
	where	
	ADC_{LY} = average daily consumption from the same or similar <i>meter</i> reading period last year.	
1.6	Replace "meter reading" with "energy consumption"	EnergyAustralia agrees with the
	4.3.2 Type 62 - Previous Meter Reading Method (Average Daily Consumption Method)	proposed changes as marked up in the procedures.

Item	Description	Comments
	The Metering Data Provider must provide a substitution or forward estimation of the meter reading energy consumption as per the following formula:	EnergyAustralia is therefore unsure why this is again being consulted on.
	Meter Reading Energy Consumption = ADC _{PP} * number of days required.	
	where	
	ADC _{PP} = average daily consumption from the previous <i>meter</i> reading period.	
1.7	Replace "meter reading" with "energy consumption" 4.3.3	EnergyAustralia agrees with the proposed changes as marked up in
	Type 63 Customer Class Method	the procedures.
	The Metering Data Provider must provide a substitution or forward estimation of the meter reading energy consumption as per the following formula:	EnergyAustralia is therefore unsure why this is again being consulted
	Meter Reading Energy Consumption = ADC _{CC} * number of days required	on.
	where	
	ADC_{CC} = average daily consumption for this customer class with the same type of usage.	
1.8	Correction 14.3.3(a)(v) – change "shall" to "must" to be consistent with 14.4.3(a)(iii). If a device is shared with another <i>NMI</i> , the proportion of <i>load</i> that is agreed by affected <i>Registered Participants</i> to be attributable to that <i>NMI</i> (k). Each k factor will be less than 1. The sum of the k factors for a shared device across each respective <i>NMI</i> shall must be	EnergyAustralia agrees with the proposed changes as marked up in the procedures.
	equal to 1,	EnergyAustralia is therefore unsure why this is again being consulted on.
1.9	Correction 14.3.3(b) – clarify apportioning of shared devices.	EnergyAustralia agrees with the proposed changes as marked up in

Item	Description	Comments
	Each device in the <i>inventory table</i> is a unique combination of physical hardware, time control classification and shared portion, for example, if a device is shared with another <i>NMI</i> , the individual portion(s) of the device(s) must be included in the <i>inventory table</i> as a separate device type.	the procedures. EnergyAustralia is therefore unsure why this is again being consulted on.
1.10	Correction 14.3.5(b) – use <i>Rules</i> defined term <i>Eastern Standard Time</i> . The <i>responsible person</i> must ensure that the appropriate sunset times and sunrise times are obtained from the Australian Government Geoscience website (www.ga.gov.au/geodesy/astro/sunrise.jsp), based on the longitude and latitude of the relevant town as specified below, and Australian Eastern Time Eastern Standard Time:	EnergyAustralia agrees with the proposed changes as marked up in the procedures. EnergyAustralia is therefore unsure why this is again being consulted on.
1.11	Correction 14.3.5(b) – change "SP AusNet" to "AusNet Services" in latitude/longitude table to reflect entity name change.	EnergyAustralia agrees with the proposed changes as marked up in the procedures. EnergyAustralia is therefore unsure why this is again being consulted on.
1.12	Correction 14.3.4(b) – clarify apportioning of shared devices Each device in the <i>inventory table</i> is a unique combination of physical hardware, time control classification and shared portion, for example, if a device is shared with another <i>NMI</i> , the individual portion(s) of the device(s) must be included in the <i>inventory table</i> as a separate device type.	EnergyAustralia agrees with the proposed changes as marked up in the procedures. EnergyAustralia is therefore unsure why this is again being consulted on.
1.13	Insert new section 14.6 – Traffic signal dimming New section 14.6 added to Metrology Procedure: Part B facilitate the calculation of metering data for traffic signals operating in dimmed mode – refer to change marked version of Metrology procedure: Part B included with consultation document package.	EnergyAustralia provided comment to this as part of round one consultation which the Draft Determination report contains the outcome. EnergyAustralia agrees

Item	Description	Comments
		with the proposed changes as marked up in the procedures.
1.14	Effective Date of the Metrology Procedure: Part B The proposed effective date of the Metrology Procedure: Part B is 24 April 2015.	EnergyAustralia agrees with marked up Procedure changes for May 2015 and 1st July 2015 for
	Effective Date for Clause 14.6: Proposed effective date for new clause 14.6 is I July 2015.	clause 14.6. Has the wrong effective date been provided in the response template?

2. Other Issues Related to Consultation Subject Matter

This section lists the changes proposed by respondents that are related to the subject matter of the consultation.

A. Other Consultation Related Issues - Metrology Procedure: Part A

Clause	Issue/Comment	Proposed Text	Rating (H/M/L)	AEMO Comments

Metrology Procedure: Part A and Part B v5.30

B. Other Consultation Related Issues – Metrology Procedure: Part B

Clause	Issue/Comment	Proposed Text	Rating (H/M/L)	AEMO Comments