

# GAS BULLETIN BOARD ALLOCATION METHODOLOGY AND AGREEMENT

## **General Information**

This form must be completed by the BB Allocation Agent registered under Part 18 of the National Gas Rules as the BB reporting entity for the BB Allocation Point(s) for a Part 24 Facility.

This form is used to describe the allocation methodology, allocation agreement and related information for all BB allocation points for a Part 24 Facility

This form can be used for multiple allocation points on the one Part 24 facility. All fields must be completed.

Separate forms must be completed for each Part 24 Facility.

This form is based on the BB PROCEDURES VERSION 9.0 (7.2A Allocation Methodology and Agreement).

Name of Part 24 Facility	Port Campbell to Adelaide Pipeline (PCA)
Part 24 Facility ID	550052
BB Allocation Agent	South East Australia Gas Pty Ltd
Contact Person (Full Name) <sup>1</sup>	Commercial Operations
Contact Email Address <sup>2</sup>	commercial.operations@seagas.com.au
Contact Telephone Number <sup>3</sup>	08 8236 6800
List of all BB allocation points for the Part 24 Facility	1305000 Athena (PCA) (Receipt)
Description of Allocation	Pro-rata (Profiled Set Point – Athena (PCA)):
Methodology for the listed BB allocation points	Shippers submit daily nomination figures to SEA Gas and Cooper Energy to reflect the up to date hourly pipeline flow.
	Cooper Energy provide hourly profiles reflecting the receipt profiles of each shipper.
	Physical receipts are metered, and the net flow is determined.
	From the net flow, the effective receipt is calculated using the profiled amounts.
	Gas is allocated on an hourly basis to all Shippers (except Residual
	Shipper) pro-rated based on hourly profiled set point quantity against the effective receipts.
	Any Shipper (except Residual Shipper) with a 0 schedule will receive 0 allocation.
	Remaining (unallocated) quantity is allocated to point's designated Residual Shipper.
	A = Actual energy value for the effective receipt meter
	B = Shipper's Hourly Profiled Set Point Quantity
	C = Sum(All shipper's Hourly Profiled Set Point Quantities)
	Allocation Result (R) for Shipper:

<sup>&</sup>lt;sup>1</sup> This must be the person to whom an application to join the allocation agreement related to the listed BB allocation points must be given.

<sup>&</sup>lt;sup>2</sup> This must be an email address at which the contact person can be contacted.

<sup>&</sup>lt;sup>3</sup> This must be an a telephone number at which the contact person can be contacted.



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R = B / C * A
Allocation Result (S) for designated Residual Shipper:
S = A – Sum(allocated to other shippers)
A change of allocation rule would require agreement of all parties.

The methodology must be described in sufficient detail to enable a transportation facility user to fully understand how it would be allocated if it acquired transportation capacity in respect of the BB allocation point, including any formulae (if any) used for allocation and a description of how such formulae is applied.

If applicable, the methodology must describe the process for changing the methodology (for example, whether agreement is required by all parties).

In addition to any formulae used for allocation and the process for changing the methodology, examples of the description of the allocation methodology that could be used include:

- 1. Pro-rata (Scheduled) where transportation facility users are allocated on a pro-rata basis based on each transportation facility user's scheduled quantity for the gas day.
- 2. Pro-rata (MDQ) where transportation facility users are allocated on a pro-rata basis based on each shipper's MDQ entitlement at the relevant point.
- 3. Tranche (Single Shipper Swing) where transportation facility users are allocated a priority for gas receipted or delivered in tranches with the final tranche allocated to a single transportation facility user.
- 4. Tranche (Multiple Shipper Swing) where transportation facility users are allocated a priority for gas receipted or delivered in tranches with the final tranche allocated to multiple transportation facility users on a Pro-rata (Scheduled) or Pro-rata (MDQ) basis.

Please provide information about any charge to become a party to the allocation agreement for the listed BB allocation points	No additional charges assuming the Party accedes to the existing allocation agreement.
Amount of the charge (the manner in which the amount is calculated)	Nil
Payment Terms	N/A

The description of the process for joining and leaving the allocation agreement for the listed BB allocation points must include:

- 1. The manner and form for applying to join and leave.
- 2. Whether the allocation agreement is in writing or not.
- 3. Any criteria or conditions to be satisfied in order to join or leave.
- 4. Whether charges are payable for leaving and if so, the amount of the charge or the manner in which the charge is calculated.



	AUSTRALIAN ENERGY MARKET OPERATOR
Description of the process for	Shipper to apply to Contact Person in writing using SEA Gas form:
joining and leaving the allocation agreement for the	"CORP-F-011 Allocation Rule Agreement".
listed BB allocation points	Reasonable notice period is required to action any change to agreement.
	Shipper must have rights to deliver or receipt gas at that allocation point, including agreements with any third parties.
	Currently there is no charge for leaving allocation agreement.

### **AEMO Contact Information**

#### **Assistance:**

If you need any help to complete this form, please contact AEMO by phone on 1300 236 600, or by email to <a href="mailto-supporthub@aemo.com.au">supporthub@aemo.com.au</a>.

#### **Submission:**

Send a copy of the completed and signed form, and any supporting documents, by email to <a href="mailto:bbo@aemo.com.au">bbo@aemo.com.au</a>.