

# PROPOSED PROCEDURE CHANGE (PPC) – SUMMARY SECTION (For Proponent or AEMO to complete. Template focuses on solution identification)

Issue Number	IN018/14		
Impacted Jurisdiction(s)	Queensland		
Proponent	Nandu Datar	Company	AEMO
Proponent e-mail	Nandu.datar@aemo.com.au	Proponent phone	03 9609 8851
Affected Gas Market(s)  Retail Wholesale Bulletin Board STTM	Gas Retail	Date proposal sent to AEMO	11/08/2014
Short Title	Rectify minor typographical errors in the AEMO Consumed Energy Scenario (Queensland) document.		
Other key contact information	grcf@aemo.com.au		

# PROPOSED PROCEDURE CHANGE (PPC) – DETAILED REPORT SECTION

1. Description of change(s) and reasons for change(s)	This Proposed Procedure Change (PPC) has been developed by AEMO and proposes the correction of three minor typographical errors in the AEMO Consumed Energy Scenario (QLD) document.  These minor typographical errors were identified during the recent audit of Queensland Retail Market Procedures (RMP) for the twelve month period end 30 June 2014.  The proposed changes in this PPC will ensure that the cross-referencing between RMP and the AEMO Consumed Energy
	Scenario document is accurate and AEMO is compliant with the RMP.
2. Reference documentation	<ul> <li>Retail Market Procedures (Queensland)</li> <li>AEMO Consumed Energy Scenario (Queensland)</li> </ul>
<ul> <li>Procedure Reference</li> <li>GIP/Specification         <ul> <li>Pack Reference</li> </ul> </li> <li>Other Reference</li> </ul>	
3. The high level details of the change to the existing Procedures	The proposed changes in this PPC are minor typographical corrections to the AEMO Consumed Energy Scenario document to correctly cross-reference the RMP.
This includes:	Refer to Attachment A for the draft amendments to the AEMO Consumed Energy Scenario document.
<ul> <li>A comparison of the existing operation of the Procedures to the proposed change to the operation of the Procedures.</li> <li>A marked up version of the Procedure change (see Attachment A).</li> </ul>	
4. Consequences for making or not making the change(s)	No known consequences. This is a documentation change only to reflect what currently happens in the Queensland gas market.
5. Explanation regarding the order of magnitude of the change(s) (eg: material, non-material or non-substantial)	These changes are non-substantial

6. Likely benefits for industry as a whole	<ul> <li>Procedures are reflective of current practices (including updating for area/role changes and process changes) and increases the efficiency of the Procedures</li> <li>The procedures and current processes undertaken by AEMO are consistent with objectives of the Retail Market Procedures.</li> </ul>	
7. The likely implementation effect of the proposal on Industry in general and/or any identified parties (e.g. end-users)	There is no participant or AEMO system impact envisaged from this change as this is a documentation change only.	
8. Testing requirements	Not Applicable	
9. Supporting Documentation  (attach if necessary)	Refer to Attachment A	
10. If applicable, a proposed effective date for the proposed changed Procedures to take effect and justification for that timeline.	The consultation timeline related to this Gas Market Issue aims at an AEMO decision targeted for 4 December 2014.  The consultation dates are:  PPC released 3 October 2014  PPC consultation closing date: 20 October 2014  IIR released: 27 October 2014  IIR submissions due: 18 November 2014  Target effective date of 1 January 2015.	

#### ATTACHMENT A – DOCUMENTATION CHANGES (SEE SECTION 3)

Blue represents additions Red and strikeout represents deletions – Marked up changes

# Attachment A: AEMO Consumed Energy Scenario (Queensland) changes

### Introduction

In accordance with Attachment 34 Clause 2.1 of the Retail Market Procedures (Queensland), this document details the validation rules that will apply with respect to the consumed energy data that AEMO receives from the Distribution Businesses, as well as the method used to adjust generated consumption where the sum of generated values does not match the net system load (NSL) for any single day.

## **AEMOs Basic Meter Profiling (BMP) Validation and Processing Rules**

- 1. If the consumed energy value, delivered by the Distribution Business, for a supply point is negative then AEMO will reject the data record. If a value is required to meet settlement timetables AEMO will generate an estimated value, for purposes of settlements balancing calculations. The estimation methodology used will be as defined in clause 2.31 of Attachment 34 of the Retail Market Procedures (Queensland);
- 4. A data record, delivered to AEMO, <u>must not have data gaps</u> between the start and end dates for any contiguous period it is second tier. In the event of a gap then AEMO will follow up with the Distribution Business. If a value is required to meet settlement timetables AEMO will generate an estimated value, for purposes of settlements balancing calculations. The estimation methodology used will be as defined in clause 2.31 of Attachment 34 of the Retail Market Procedures (Queensland):