

24 January 2011

The Independent Market Operator has an obligation to secure through the Reserve Capacity Mechanism (RCM) sufficient capacity (generation and Demand Side Management) to meet the maximum load demands of the Western Australian Wholesale Electricity Market.

Load *W* atch Summer 11 provides a weekly snapshot of the level of available capacity and electrical load for last week. It also provides forecast temperatures and load for this week and a look back to Summer 10.

Last Week

Total Capacity (note 1)
Outages (note 2)
Available Capacity (MW)

A4--- T----- (9C)

Max Temp (°C) Min Temp

Max Load (MW) (note 3)
Capacity Cushion

Mon	Tue	Wed	Thu	Fri
17 Jan 11	18 Jan 11	19 Jan 11	20 Jan 11	21 Jan 11
5219	5219	5219	5219	5219
277	148	322	533	533
4942	5071	4897	4686	4686
36	32	31	28	34
20	19	19	16	19
2990	2961	2785	2403	2774
1952	2110	2112	2283	1912
39%	42%	43%	49%	41%

Last Week the capacity cushion dropped to 39%.

(Note 1) 'Total Capacity' is total capacity procured by the IMO with various adjustments (40MW).

(Note 2) Outages are current as at the time of publication and may be subject to change.

(Note 3) Operational Load being the total loss adjusted generator sent out energy.

This Week

Max Temperature
Min Temperature
Forecast Max Load (MW)

Mon	Tue	Wed	Thu	Fri
24 Jan 11	25 Jan 11	26 Jan 11	27 Jan 11	28 Jan 11
26	28	32	36	40
18	15	17	20	23
2533	2600	2434	3271	3669

LookB ack: Summer 10

Max Temperature
Min Temperature
Forecast Max Load (MW)
Actual Max Load (MW)

Mon	Tue	Wed	Thu	Fri
25 Jan 10	26 Jan 10	27 Jan 10	28 Jan 10	29 Jan 10
30	33	34	36	39
21	20	20	20	20
2993	2639	3364	3414	3565
2846	2589	3252	3328	3503

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